UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	SF - 078432		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	N/A		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
	N/A		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas y	Hodges		
well gas X other	9. WELL NO.		
2. NAME OF OPERATOR	15-E		
Supron Energy Corp. % John H. Hill, et al	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR Suite 020, Kysar Building	Basin Dakota		
300 W. Arrington, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA TOCH BOLL		
below.)	Sec. 27 T26N R8W		
AT SURFACE: 1850' FSL & 1570' FEL (NW SE)	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico		
	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	- Control of the cont		
REPORT, OR OTHER DATA	15 ELEVATIONS (SHOW DE KOB) AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF			
TEST WATER SHUT-OFF			
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING	SEN PERO "LUI		
REPAIR WELL	(NOTE) Report Vesus of multiply Completion or zone		
PULL OR ALTER CASING	charge on round/9-330.)		
MULTIPLE COMPLETE	DIST		
PULL OR ALTER CASING	- 1. 3 A		
YPYLLDOIL TO A STATE OF THE STA			
(other)	···		

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- Perforated the Dakota as follows: 7180, 83, 86, 88, 93 7212, 16, 18, 23, 30, 32, 34, 36, 38, 40, 42, 44, 46, 48, 50, 52, 54, 56, 58, 60, 62, 64, 66, 68, 70. Total 30 hole with .34" Tolson Gun.
- Acidized the Dakota with 1500 gallons 15% HCL. Dropped 60 Ball Sealers, 2. balled off.
- Maximum Treating Pressure 3800#, Minimum Treating Pressure 1200#, Average Treating Pressure 2800#, ISDP 1100#. Job complete 2/21/81.

Subsurface Safety Valve: Manu. and Type			Set @	
18. I hereby certify that the faregoing is to	TITLE Superintendent	pment	February 24,	1981
HOUSE IED FOIL HESCAU	(This space for Federal or State office use)			11
APPROVED BY C 1001 CONDITIONS OF APPROVAL, IF ANY:	TITLE	_ DATE	<u> </u>	

NMOCC