

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. SF-078432	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Supron Energy Corporation % John H. Hill, et al						7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR Kyser Building, Suite 020, 300 W. Arrington Farmington, New Mexico 87401						8. FARM OR LEASE NAME Hodges	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 940' FSL and 1095' FWL (SW/SW) At top prod. interval reported below At total depth						9. WELL NO. 18	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Ballard Pictured Cliffs	
15. DATE SPUDDED 8/18/80						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 27, T26N, R8W	
16. DATE T.D. REACHED 8/31/80						12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 11/2/80						13. STATE New Mexico	
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 6593' GR						19. ELEV. CASINGHEAD 6595'	
20. TOTAL DEPTH, MD & TVD 2630' MD		21. PLUG, BACK T.D., MD & TVD 2600'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 2630'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2386 - 2414 Ballard Pictured Cliffs						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray and Neutron						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"		26# K-55		218'		10-3/4"	
2-7/8"		6.5# J-55		2582'		6-1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)							
2386, 88, 90, 94, 98, 2404, 06, 08, 10, 12, 14 11 perforations .44 ceramic							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2386 - 2414				70 quality foam frac 44,919#			
				10/20 sand, 8261 gal 1% KCL			
				342,000 cu. ft. Nitrogen			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 11/2/80		HOURS TESTED 3		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD OIL—BBL. -- GAS—MCF. 50 WATER—BBL. -- GAS-OIL RATIO --	
FLOW. TUBING PRESS. 118		CASING PRESSURE --		CALCULATED 24-HOUR RATE --		OIL—BBL. -- GAS—MCF. 1637 WATER—BBL. -- OIL GRAVITY-API (CORR.) --	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY A. R. Kendrick	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>[Signature]</u>		TITLE <u>Drilling/Producing Manager</u>				DATE <u>11/25/80</u>	

(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL DOWN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	880		Water Sand			
Kirtland	1630		Shale			
Fruitland	2130		Sand, Shale, and Coal			
Pictured Cliffs	2380		Gas			