

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Supron Energy Corp. c/o John H. Hill, et al.

3. ADDRESS OF OPERATOR Kysar Building, Suite 020
300 W. Arrington, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FSL & 790' FWL (NW SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF - 078384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Newsom "B"

9. WELL NO.
#20

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde - Ballard PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5 T26N R8W

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6194' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

RECEIVED
NOV 11 1980
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

NOV 18 1980
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Total Depth, 7 7/8" hole, drilled to 4500'
2. Ran 126 joints (4491') of new 4 1/2" 10.50#, K-55 ST&C casing.
3. Set and cemented at 4491'.
4. Cemented in two stages. Stage tool at 2336'.
 First Stage: 180 sacks 50/50 Poz, 6% Gel, 2% Calcium Chloride, 1/2 cu.ft. Perlite. Tailed in with 280 sacks 50/50 Poz, 2% Gel.
 Second Stage: 480 sacks Poz, 6% Gel, 2% Calcium Chloride, 1/2 cu.ft. Perlite. Circulated 2 barrels of good cement.
5. Check water shut-off at 2000#.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
 SIGNED James V. Wallis TITLE Exploration and Development Superintendent DATE NOV 4 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

BW

MMOCC