NO. OF COPIES RECEIVED	<del></del>	:	/
DISTRIBUTION	NEW MEYICO ON		/
SANTA FE		CONSERVATION COMMISSION T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-
FILE	WE GOES	AND	Supervedes Ola C-104 and C-
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE		THE THE PART OF TH	. JULITIALD /
TRANSPORTER OIL	<u> </u>		1003
OPERATOR GAS			JUL 2 3 1982
PRORATION OFFICE			OIL CON. COM.
Operator			OIL COIST 3
Union Texas Petro	leum Corporation		Diez
Address			
1860 Lincoln Stree	et, Suite 1010, Denver, Co	olorado 80295	
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:	Change of Owne	rohip to
Recompletion V	OII Dry C		ng Company ouccessor to
Change in Ownership X	Casinghead Gas Cond	ensate Supron Frongy	<del>Corporati</del> on
If change of ownership give nam and address of previous owner _	e Supron Energy Corporati	On P O Boy 909 Farm	instan Navy W
and address of previous owner _		ton, 1. O. Box 808, rariii.	ington, New Mexico 87401
II. DESCRIPTION OF WELL AN			
	Well No. Pool Name, Including	· · · · · · · · · · · · · · · · · · ·	Ledse No.
Newsom "A"	6-E   Basin Dakot	State, Fede	ral or FeeFed SF078430
- ····	1900 Nowth	1050	<b>.</b>
Unit Letter G;	1800 Feet From The North Li	ine and 1830 Feet From	The East
Line of Section 15	Township 26N Range	8W , NMPM, San J	uan
		, MIPM, Ball S	County County
II. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of	Oil AX or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Plateau, Inc.		Post Office Box 108, I	Farmington, NM 87401
•	Casinghead Gas or Dry Gas X	Address (Give address to which appr	oved copy of this form is to be sent)
El Paso Natural Ga		Post Office Box 1492,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		hen
	G 15 26N 8W	Yes	7/7/81
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Comple	tion = (X)		Truy Date Tres V. Diri. Res V.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10/2/80	4/21/81  Name of Producing Formation	7475	7442
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
7052	Dakota 84, 90, 96, 7344, 63, 76	7276	7221
Perforations 7276, 78, 82,	84, 90, 96, 7344, 63, 76	, 78, 84, 88, 90, 92, 94	Depth Casing Shoe
96, 98, 7402, 07, 12,	14, 16, 18.		7474
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	
12 1/4"	8 5/8"	DEPTH SET	SACKS CEMENT
7 7/8"	5 1/2"	354 7474	275 1493
	1 1/2"	7221	1493
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Carlos Processos	
Eangin of feet	1 don'd Flessine	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Tacking Mathed (since by the	Tuble		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COURT	NOE		
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	3 1982
I hereby certify that the sules and	d regulations of the Oil Construct	APPROVEDJUL Z	3 130Z , 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ	
\ \ \ \	}		
The state of the s		11	compliance with RULE 1104.
(Sia	nature)	well, this form must be accompa	nied by a tabulation of the deviation
Vice - Presid	ent	tests taken on the well in accor	
(1) 1 (Title)		All sections of this form mu sble on new and recompleted we	st be filled out completely for allow-
6/10/82		Fill out only Sections I. II, III, and VI for changes of owner,	
	Date)	!}	en or other such change of condition.
	į	Separate Forms C-104 must completed wells.	t be filed for each pool in multiply