1.50

out of the case

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF - 078430 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	N/A 7. UNIT AGREEMENT NAME N/A
1. oil gas well other 2. NAME OF OPERATOR Supron Energy Corp. % John H. Hill, et al 3. ADDRESS OF OPERATOR Suite 020, Kysar Building 300 W. Arrington, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 810' FNL & 1770' FWL (NE NW) AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	8. FARM OR LEASE NAME Nickson 9. WELL NO. 11-E 10. FIELD OR WILDCAT NAME Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11 T26N R8W 12. COUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6229 GR
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion of zeno change on Form 9-330.) APR 2 7 198 OIL CON. COM. DIST. 3
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinents. Frac'd the Dakota formation (6556'-6756') with 128,000# 20/40 Frac Sand and 32,000# 10/20 Frac Sand and 32,000# 10/20 Frac Sand and 32,000# 10/20 Frac Sand Sand Sand Sand Sand Sand Sand Sand	irectionally drilled, give subsurface locations and to this work.)* ith 79,968 gallons Mini Max III-40 Frac Sand. Treating Pressure 3000 PSI, 300 PSI, Final Shut-In Pressure
Subsurface Safety Valve: Manu. and Type	Set @Ft. Development it DATE April 21, 1981 ice use)
CONDITIONS OF APPROVAL, IF ANY:	APR 2 4 1981

BY BY