UNITED STATES

OMITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	SF - 078431	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	N/A	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331–C for such proposals.)	N/A	
reservoir. Use Form 9–331–C for such proposals.)	O. PARM OR LEASE NAME	
1. oil gas 🔽	<u>Nickson</u>	
well well to other	9. WELL NO.	
2. NAME OF OPERATOR	#20	
Supron Energy Corp. % John H. Hill, et al	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR Suite 020, Kysar Building	Ballard Pictured Cliffs	
300 W. Arrington, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.)	Sec. 26 T26N R8W	
AT SURFACE: 830' FSL & 1040' FWL (SW SW)	12. COUNTY OR PARISH	1
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan	New Mexico
	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW	DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6938\ GR	
TEST WATER SHUT-OFF X		CAR
FRACTURE TREAT		
SHOOT OR ACIDIZE	X 2	
REPAIR WELL 🗍 🛅 📜 💍	(NOTE: Report results of m	ultiple competion or zone
PULL OR ALTER CASING	change of Form 9-	3.00.)
MULTIPLE COMPLETE		*
CHANGE ZONES		Cn. /
ABANDON*	A COM	54.
(other)	T. Marie Control of the Control of t	S. Andrews
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details and	Give Portinent dates
including estimated date of starting any proposed work. If well is di	rectionally drilled, give sub	surface locations and
measured and true vertical depths for all markers and zones pertinent	t to this work.)*	
1. Total depth, 7 7/8" hole, drilled to 3200'.		
2. Ran 106 joints (3182.82') of new 2 7/8", 6.50#, J-55, R-2 NUE tubing.		
3. Set and cemented at 3182.82 KB.	,	
4. B.J. Hughes cemented in one stage as follows:		
775 sx. 50/50 Poz, 6% Gel and ½ cu.ft.	Perlite per sack	Tailed
in with 150 sx. Class B cement and 2% (Calcium Chloride	Rump plua
at 2500#, plug latched.	rorum on for ruc.	Samp Plug
5. Circulation good throughout job. Circulated	125 sx coment	
6. Test water shut-off at 2500#. Job complete	4 20 3λ. Cement. 9·15 Δ Μ 3/26/9	11
	J.10 A.M., 3/20/0) . .
Subaumfaaa Cafabu Valuus Marra 177		_
Subsurface Safety Valve: Manu. and Type	Set	@ Ft.
18. Thereby certify that the forggoing is true and correct		
typioration/De	evelopment	
Signed Wiraw V. Wallerinter Superintendent	DATE Marc	n 30, 1981
(This space for Federal or State offic		
APPROVED BY		العام و المحاوية العام و المحاولة المحاولة المحاولة المحاولة المحاولة المحاولة المحاولة المحاولة المحاولة المح المحاولة المحاولة ال
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE	The state of the s
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