

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

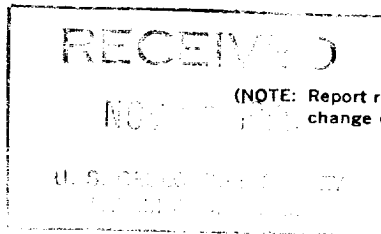
1. oil ☐ well gas ☒ well other ☐ Supron Energy Corp.
2. NAME OF OPERATOR c/o John H. Hill et al
Suite 020, Kysar Bldg., 300 West Arrington,
3. ADDRESS OF OPERATOR Lura
Farmington, New Mexico 87401 Attn:Wallis
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 870' FSL & 1030' FEL (SE SE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 5200'
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Change in T.D.

SUBSEQUENT REPORT OF:

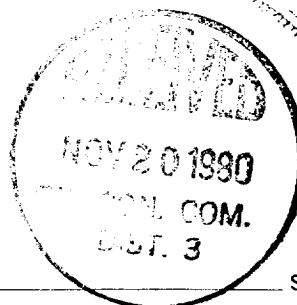
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5. LEASE
SF-078430
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
Newsom A
9. WELL NO.
12
10. FIELD OR WILDCAT NAME
Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3 T26N R8W
12. COUNTY OR PARISH San Juan 13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6838' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Newsom "A" #12 will be completed in the Pictured Cliffs at a total depth of 3200'. See cement and casing program attached.

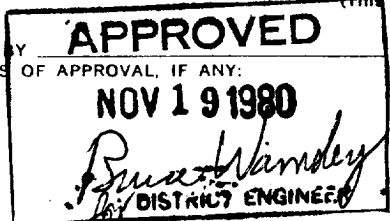


Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED George Papasotas Agent Consultant
for Supron Energy Corporation DATE 11 November 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



al B...
NMOCC

*See Instructions on Reverse Side

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM
OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C
Supron Energy Corporation
Newsom A #12
SE SE Sec. 3 T26 R8W
870' FSL & 1030' FEL
San Juan County, New Mexico

1. The Geologic Surface Formation

The surface formation is the Wasatch.

2. Estimated Tops of Important Geologic Markers

Ojo Alamo	1380'
Kirtland	1870'
Fruitland	2210'
Pictured Cliffs	2830'
Total Depth	3200'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Ojo Alamo	1380'	Water
Kirtland	1870'	Water
Fruitland	2210'	Water
Pictured Cliffs	2830'	Gas

4. The Proposed Casing Program

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SECTION LENGTH</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>NEW OR USED</u>
12 $\frac{1}{4}$ "	0-200'	200'	8 5/8"	24# K-55 ST&C	New
6 $\frac{1}{4}$ "	0-3,200'	3,200'	2 7/8"	6.5# CW-55 8rd.	New

Cement Program: Single stage - Lead slurry 50/50 cement, pozz, 6% gel $\frac{1}{2}$ CuFt perlite.
Follow up slurry to be class "B" neat cement
(sufficient to cover exposed Ojo Alamo sandstone).

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to half of working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include a floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be fresh water gel with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

<u>DEPTH</u>	<u>TYPE</u>	<u>WEIGHT #/gal.</u>	<u>VISCOSITY-sec./qt.</u>	<u>FLUID LOSS cc</u>
0-200'	Natural Mud	-----	-----	-----
200' - TD	Fresh Water gel	8.4-9.5	35-45	Less than 10

7. The Auxiliary Equipment to be Used

- (a) A kelly cock will be used.
- (b) A float will be used at the bit.
- (c) Neither a mud logging unit nor a gas detecting device will be monitoring the system.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- (a) No DST's are anticipated.
- (b) The logging program will consist of an IDS and a GR density over selected intervals. Other logs will be determined at well site to best evaluate any shows.
- (c) No coring is anticipated.
- (d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted.

9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date will be as soon as possible after examination and approval of drilling requirements. Operations should be completed within five days after spudding the well and drilling to casing point.