

District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Conoco Inc. OGRID #: 005073
Address: 10 Desta Drive, Suite 100W, Midland, Tx 79705-4500
Contact Party: Ray Rosato Phone: (915) 686-6116
- II. Name of Well: Newsom #17E API #: 30-045-24722
Location of Well: Unit Letter P, 860 Feet from the South line and 910 feet from the East line.
Section 20, Township 26N, Range 8W, NMPM, San Juan County
- III. Date Workover Procedures Commenced: January 16, 1997
Date Workover Procedures were Completed: January 22, 1997
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
See attached description of work.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
See attached for production decline and projection.
- VI. Pool(s) on which Production Projection is based: Dakota

VII. AFFIDAVIT:

State of Texas)
County of Midland) ss.

Cheryl Thornburgh, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

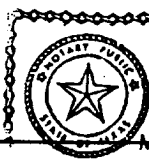
Cheryl Thornburgh
(Name)

Sr. Staff Gas Assistant
(Title)

RECEIVED
JAN 20 1998
OIL CON. DIV.
DIST. 3

SUBSCRIBED AND SWORN TO before me this 16th day of January, 1998.

My Commission expires: _____



CHARLI L. RIGTRUP
NOTARY PUBLIC
STATE OF TEXAS

Charli L. Rigtrup

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 1/22, 1998.

35.5

District Supervisor, District 2
Oil Conservation Division

Date: 1/20/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
PLEASE DESIGNATION AND SERIAL NO.
SF078433

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500 (915)686-5424

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

860' FSL AND 910' FEL, SEC. 20, T26N, R08W, UNIT LTR 'P'

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NEWSOM #17E

7. IF UNIT OR CA. AGREEMENT DESIGNATION

8. WELL NAME AND NO.

NEWSOM #17E

9. API WELL NO.

30-045-24722

10. FIELD AND POOL, OR EXPLORATORY AREA

BASIN DAKOTA

11. COUNTY OR PARISH, STATE

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: REPERF & CHANGE TUBING
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-16-97 MIRU. POOH AND LD WITH 205 JTS 1-1/2" TBG, SN AT 6616'. COF 6646' - 6783'. RU WIRELINE AND REPERF DAKOTA WITH 3-1/8" GUN. 1 JSPF. REPERF AT 6506' - 6512', 6583' - 6588', 6594' - 6598', 6602' - 6608', 6651' - 6656', 6675' - 6677', 6680' - 6694', 6698' - 6701', 6708' - 6726', AND 6743' - 6768'. RIH WITH 211 JTS 2-3/8" TBG WITH SN AND MULESHOE COLLAR ON BOTTOM AT 6641'.

1-22-97 RDMO.

14. I hereby certify that the foregoing is true and correct

SIGNED

Debra Bemenderfer

DEBRA BEMENDERFER

TITLE

AGENT FOR CONOCO INC.

DATE 2-6-97

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

ACCEPTED FOR RECORD

FEB 21 1997

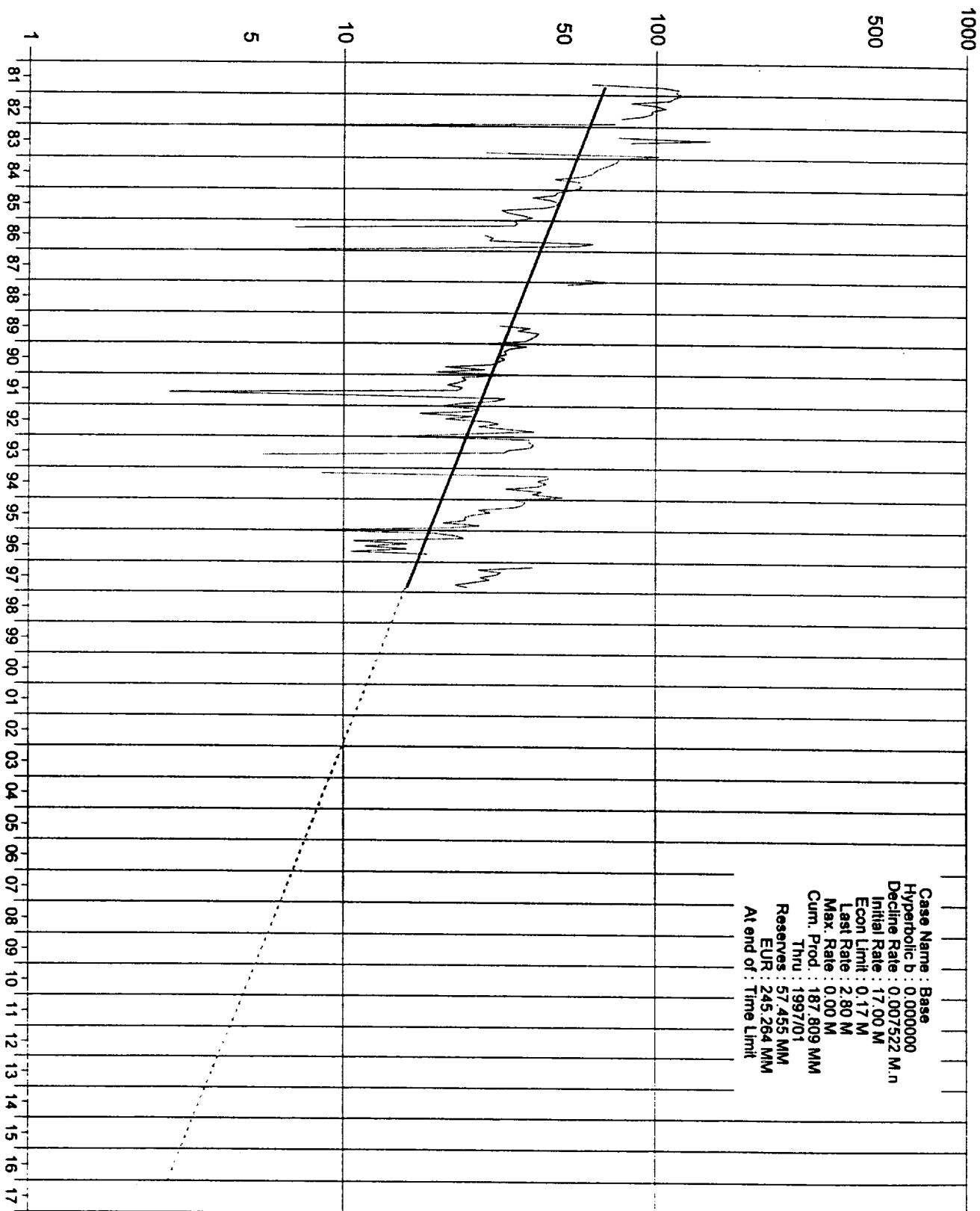
OPERATOR

FARMINGTON DISTRICT OFFICE

NEWSOM 17E

DKOT

Gas Rate (CD) (M)



. End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
Schedule: # 1							
1997/ 2	16.87	16.99	0.48	188.3	57.0	#	1
1997/ 3	16.75	16.75	0.52	188.8	56.5	#	1
1997/ 4	16.62	16.70	0.50	189.3	56.0	#	1
1997/ 5	16.50	16.54	0.51	189.8	55.4	#	1
1997/ 6	16.37	16.45	0.49	190.3	55.0	#	1
1997/ 7	16.25	16.29	0.51	190.8	54.4	#	1
1997/ 8	16.13	16.19	0.50	191.3	53.9	#	1
1997/ 9	16.01	16.08	0.48	191.8	53.5	#	1
1997/10	15.89	15.93	0.49	192.3	53.0	#	1
1997/11	15.77	15.84	0.48	192.8	52.5	#	1
1997/12	15.65	15.69	0.49	193.3	52.0	#	1
1998/ 1	15.53	15.59	0.48	193.7	51.5	#	1
1998/ 2	15.42	15.53	0.43	194.2	51.1	#	1
1998/ 3	15.30	15.31	0.47	194.6	50.6	#	1
1998/ 4	15.19	15.26	0.46	195.1	50.2	#	1
1998/ 5	15.07	15.11	0.47	195.6	49.7	#	1
1998/ 6	14.96	15.03	0.45	196.0	49.2	#	1
1998/ 7	14.85	14.89	0.46	196.5	48.8	#	1
1998/ 8	14.74	14.79	0.46	196.9	48.3	#	1
1998/ 9	14.63	14.70	0.44	197.4	47.9	#	1
1998/10	14.52	14.55	0.45	197.8	47.4	#	1
1998/11	14.41	14.48	0.43	198.3	47.0	#	1
1998/12	14.30	14.34	0.44	198.7	46.5	#	1
1999/ 1	14.19	14.25	0.44	199.2	46.1	#	1
1999/ 2	14.09	14.19	0.40	199.6	45.7	#	1
1999/ 3	13.98	13.98	0.43	200.0	45.3	#	1
1999/ 4	13.88	13.94	0.42	200.4	44.9	#	1
1999/ 5	13.77	13.81	0.43	200.8	44.4	#	1
1999/ 6	13.67	13.73	0.41	201.2	44.0	#	1
1999/ 7	13.57	13.60	0.42	201.7	43.6	#	1
1999/ 8	13.46	13.52	0.42	202.1	43.2	#	1
1999/ 9	13.36	13.43	0.40	202.5	42.8	#	1
1999/10	13.26	13.30	0.41	202.9	42.4	#	1
1999/11	13.16	13.23	0.40	203.3	42.0	#	1
1999/12	13.07	13.10	0.41	203.7	41.6	#	1
2000/ 1	12.97	13.02	0.40	204.1	41.2	#	1
2000/ 2	12.87	12.95	0.38	204.5	40.8	#	1
2000/ 3	12.77	12.79	0.40	204.9	40.4	#	1
2000/ 4	12.68	12.74	0.38	205.3	40.0	#	1
2000/ 5	12.58	12.62	0.39	205.7	39.6	#	1
2000/ 6	12.49	12.55	0.38	206.0	39.2	#	1
2000/ 7	12.40	12.43	0.39	206.4	38.8	#	1
2000/ 8	12.30	12.35	0.38	206.8	38.5	#	1
2000/ 9	12.21	12.27	0.37	207.2	38.1	#	1
2000/10	12.12	12.15	0.38	207.5	37.7	#	1

. End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
-----	-----	-----	-----	-----	-----		
2000/11	12.03	12.09	0.36	207.9	37.4	#	1
2000/12	11.94	11.97	0.37	208.3	37.0	#	1
2001/ 1	11.85	11.89	0.37	208.6	36.6	#	1
2001/ 2	11.76	11.84	0.33	209.0	36.3	#	1
2001/ 3	11.67	11.67	0.36	209.3	35.9	#	1
2001/ 4	11.58	11.64	0.35	209.7	35.6	#	1
2001/ 5	11.50	11.53	0.36	210.0	35.2	#	1
2001/ 6	11.41	11.47	0.34	210.4	34.9	#	1
2001/ 7	11.33	11.36	0.35	210.7	34.5	#	1
2001/ 8	11.24	11.28	0.35	211.1	34.2	#	1
2001/ 9	11.16	11.21	0.34	211.4	33.8	#	1
2001/10	11.07	11.10	0.34	211.8	33.5	#	1
2001/11	10.99	11.04	0.33	212.1	33.2	#	1
2001/12	10.91	10.94	0.34	212.4	32.8	#	1
2002/ 1	10.83	10.87	0.34	212.8	32.5	#	1
2002/ 2	10.74	10.82	0.30	213.1	32.2	#	1
2002/ 3	10.66	10.67	0.33	213.4	31.8	#	1
2002/ 4	10.58	10.64	0.32	213.7	31.5	#	1
2002/ 5	10.50	10.53	0.33	214.1	31.2	#	1
2002/ 6	10.43	10.48	0.31	214.4	30.9	#	1
2002/ 7	10.35	10.38	0.32	214.7	30.6	#	1
2002/ 8	10.27	10.31	0.32	215.0	30.2	#	1
2002/ 9	10.19	10.24	0.31	215.3	29.9	#	1
2002/10	10.12	10.14	0.31	215.6	29.6	#	1
2002/11	10.04	10.09	0.30	215.9	29.3	#	1
2002/12	9.97	9.99	0.31	216.2	29.0	#	1
2003/ 1	9.89	9.93	0.31	216.6	28.7	#	1
2003/ 2	9.82	9.89	0.28	216.8	28.4	#	1
2003/ 3	9.74	9.75	0.30	217.1	28.1	#	1
2003/ 4	9.67	9.72	0.29	217.4	27.8	#	1
2003/ 5	9.60	9.62	0.30	217.7	27.5	#	1
2003/ 6	9.53	9.57	0.29	218.0	27.3	#	1
2003/ 7	9.45	9.48	0.29	218.3	27.0	#	1
2003/ 8	9.38	9.42	0.29	218.6	26.7	#	1
2003/ 9	9.31	9.36	0.28	218.9	26.4	#	1
2003/10	9.24	9.27	0.29	219.2	26.1	#	1
2003/11	9.17	9.22	0.28	219.4	25.8	#	1
2003/12	9.11	9.13	0.28	219.7	25.5	#	1
2004/ 1	9.04	9.07	0.28	220.0	25.3	#	1
2004/ 2	8.97	9.02	0.26	220.3	25.0	#	1
2004/ 3	8.90	8.92	0.28	220.5	24.7	#	1
2004/ 4	8.84	8.88	0.27	220.8	24.5	#	1
2004/ 5	8.77	8.79	0.27	221.1	24.2	#	1
2004/ 6	8.70	8.75	0.26	221.3	23.9	#	1
2004/ 7	8.64	8.66	0.27	221.6	23.6	#	1
2004/ 8	8.57	8.61	0.27	221.9	23.4	#	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2004/ 9	8.51	8.55	0.26	222.1	23.1	#	1
2004/10	8.45	8.47	0.26	222.4	22.9	#	1
2004/11	8.38	8.42	0.25	222.7	22.6	#	1
2004/12	8.32	8.34	0.26	222.9	22.4	#	1
2005/ 1	8.26	8.29	0.26	223.2	22.1	#	1
2005/ 2	8.20	8.25	0.23	223.4	21.9	#	1
2005/ 3	8.13	8.14	0.25	223.7	21.6	#	1
2005/ 4	8.07	8.11	0.24	223.9	21.4	#	1
2005/ 5	8.01	8.03	0.25	224.1	21.1	#	1
2005/ 6	7.95	7.99	0.24	224.4	20.9	#	1
2005/ 7	7.89	7.91	0.25	224.6	20.6	#	1
2005/ 8	7.83	7.86	0.24	224.9	20.4	#	1
2005/ 9	7.78	7.81	0.23	225.1	20.2	#	1
2005/10	7.72	7.74	0.24	225.3	19.9	#	1
2005/11	7.66	7.70	0.23	225.6	19.7	#	1
2005/12	7.60	7.62	0.24	225.8	19.4	#	1
2006/ 1	7.54	7.57	0.23	226.1	19.2	#	1
2006/ 2	7.49	7.54	0.21	226.3	19.0	#	1
2006/ 3	7.43	7.43	0.23	226.5	18.8	#	1
2006/ 4	7.38	7.41	0.22	226.7	18.5	#	1
2006/ 5	7.32	7.34	0.23	226.9	18.3	#	1
2006/ 6	7.27	7.30	0.22	227.2	18.1	#	1
2006/ 7	7.21	7.23	0.22	227.4	17.9	#	1
2006/ 8	7.16	7.18	0.22	227.6	17.7	#	1
2006/ 9	7.10	7.14	0.21	227.8	17.4	#	1
2006/10	7.05	7.07	0.22	228.0	17.2	#	1
2006/11	7.00	7.03	0.21	228.3	17.0	#	1
2006/12	6.95	6.96	0.22	228.5	16.8	#	1
2007/ 1	6.89	6.92	0.21	228.7	16.6	#	1
2007/ 2	6.84	6.89	0.19	228.9	16.4	#	1
2007/ 3	6.79	6.79	0.21	229.1	16.2	#	1
2007/ 4	6.74	6.77	0.20	229.3	16.0	#	1
2007/ 5	6.69	6.71	0.21	229.5	15.8	#	1
2007/ 6	6.64	6.67	0.20	229.7	15.6	#	1
2007/ 7	6.59	6.61	0.20	229.9	15.4	#	1
2007/ 8	6.54	6.56	0.20	230.1	15.2	#	1
2007/ 9	6.49	6.52	0.20	230.3	15.0	#	1
2007/10	6.44	6.46	0.20	230.5	14.8	#	1
2007/11	6.39	6.43	0.19	230.7	14.6	#	1
2007/12	6.35	6.36	0.20	230.9	14.4	#	1
2008/ 1	6.30	6.32	0.20	231.1	14.2	#	1
2008/ 2	6.25	6.29	0.18	231.3	14.0	#	1
2008/ 3	6.20	6.21	0.19	231.5	13.8	#	1
2008/ 4	6.16	6.19	0.19	231.6	13.6	#	1
2008/ 5	6.11	6.13	0.19	231.8	13.4	#	1
2008/ 6	6.07	6.10	0.18	232.0	13.2		

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2008/ 7	6.02	6.04	0.19	232.2	13.1	#	1
2008/ 8	5.98	6.00	0.19	232.4	12.9	#	1
2008/ 9	5.93	5.96	0.18	232.6	12.7	#	1
2008/10	5.89	5.90	0.18	232.8	12.5	#	1
2008/11	5.84	5.87	0.18	232.9	12.3	#	1
2008/12	5.80	5.81	0.18	233.1	12.2	#	1
2009/ 1	5.76	5.78	0.18	233.3	12.0	#	1
2009/ 2	5.71	5.75	0.16	233.5	11.8	#	1
2009/ 3	5.67	5.67	0.18	233.6	11.6	#	1
2009/ 4	5.63	5.65	0.17	233.8	11.5	#	1
2009/ 5	5.58	5.60	0.17	234.0	11.3	#	1
2009/ 6	5.54	5.57	0.17	234.1	11.1	#	1
2009/ 7	5.50	5.52	0.17	234.3	11.0	#	1
2009/ 8	5.46	5.48	0.17	234.5	10.8	#	1
2009/ 9	5.42	5.45	0.16	234.6	10.6	#	1
2009/10	5.38	5.39	0.17	234.8	10.5	#	1
2009/11	5.34	5.36	0.16	235.0	10.3	#	1
2009/12	5.30	5.31	0.16	235.1	10.1	#	1
2010/ 1	5.26	5.28	0.16	235.3	10.0	#	1
2010/ 2	5.22	5.26	0.15	235.4	9.8	#	1
2010/ 3	5.18	5.18	0.16	235.6	9.7	#	1
2010/ 4	5.14	5.17	0.15	235.8	9.5	#	1
2010/ 5	5.10	5.12	0.16	235.9	9.3	#	1
2010/ 6	5.06	5.09	0.15	236.1	9.2	#	1
2010/ 7	5.03	5.04	0.16	236.2	9.0	#	1
2010/ 8	4.99	5.01	0.16	236.4	8.9	#	1
2010/ 9	4.95	4.98	0.15	236.5	8.7	#	1
2010/10	4.91	4.93	0.15	236.7	8.6	#	1
2010/11	4.88	4.90	0.15	236.8	8.4	#	1
2010/12	4.84	4.85	0.15	237.0	8.3	#	1
2011/ 1	4.80	4.82	0.15	237.1	8.1	#	1
2011/ 2	4.77	4.80	0.13	237.3	8.0	#	1
2011/ 3	4.73	4.73	0.15	237.4	7.8	#	1
2011/ 4	4.70	4.72	0.14	237.6	7.7	#	1
2011/ 5	4.66	4.67	0.14	237.7	7.6	#	1
2011/ 6	4.63	4.65	0.14	237.8	7.4	#	1
2011/ 7	4.59	4.60	0.14	238.0	7.3	#	1
2011/ 8	4.56	4.58	0.14	238.1	7.1	#	1
2011/ 9	4.52	4.55	0.14	238.3	7.0	#	1
2011/10	4.49	4.50	0.14	238.4	6.9	#	1
2011/11	4.46	4.48	0.13	238.5	6.7	#	1
2011/12	4.42	4.44	0.14	238.7	6.6	#	1
2012/ 1	4.39	4.41	0.14	238.8	6.5	#	1
2012/ 2	4.36	4.38	0.13	238.9	6.3	#	1
2012/ 3	4.32	4.33	0.13	239.1	6.2	#	1
2012/ 4	4.29	4.31	0.13	239.2	6.1	#	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2012/ 5	4.26	4.27	0.13	239.3	5.9	#	1
2012/ 6	4.23	4.25	0.13	239.5	5.8	#	1
2012/ 7	4.20	4.21	0.13	239.6	5.7	#	1
2012/ 8	4.16	4.18	0.13	239.7	5.5	#	1
2012/ 9	4.13	4.15	0.12	239.8	5.4	#	1
2012/10	4.10	4.11	0.13	240.0	5.3	#	1
2012/11	4.07	4.09	0.12	240.1	5.2	#	1
2012/12	4.04	4.05	0.13	240.2	5.0	#	1
2013/ 1	4.01	4.03	0.12	240.3	4.9	#	1
2013/ 2	3.98	4.01	0.11	240.5	4.8	#	1
2013/ 3	3.95	3.95	0.12	240.6	4.7	#	1
2013/ 4	3.92	3.94	0.12	240.7	4.6	#	1
2013/ 5	3.89	3.90	0.12	240.8	4.4	#	1
2013/ 6	3.86	3.88	0.12	240.9	4.3	#	1
2013/ 7	3.83	3.84	0.12	241.1	4.2	#	1
2013/ 8	3.81	3.82	0.12	241.2	4.1	#	1
2013/ 9	3.78	3.80	0.11	241.3	4.0	#	1
2013/10	3.75	3.76	0.12	241.4	3.9	#	1
2013/11	3.72	3.74	0.11	241.5	3.7	#	1
2013/12	3.69	3.70	0.11	241.6	3.6	#	1
2014/ 1	3.66	3.68	0.11	241.7	3.5	#	1
2014/ 2	3.64	3.66	0.10	241.8	3.4	#	1
2014/ 3	3.61	3.61	0.11	242.0	3.3	#	1
2014/ 4	3.58	3.60	0.11	242.1	3.2	#	1
2014/ 5	3.56	3.57	0.11	242.2	3.1	#	1
2014/ 6	3.53	3.55	0.11	242.3	3.0	#	1
2014/ 7	3.50	3.51	0.11	242.4	2.9	#	1
2014/ 8	3.48	3.49	0.11	242.5	2.8	#	1
2014/ 9	3.45	3.47	0.10	242.6	2.7	#	1
2014/10	3.43	3.43	0.11	242.7	2.6	#	1
2014/11	3.40	3.42	0.10	242.8	2.4	#	1
2014/12	3.37	3.38	0.10	242.9	2.3	#	1
2015/ 1	3.35	3.36	0.10	243.0	2.2	#	1
2015/ 2	3.32	3.35	0.09	243.1	2.1	#	1
2015/ 3	3.30	3.30	0.10	243.2	2.0	#	1
2015/ 4	3.27	3.29	0.10	243.3	1.9	#	1
2015/ 5	3.25	3.26	0.10	243.4	1.8	#	1
2015/ 6	3.22	3.24	0.10	243.5	1.7	#	1
2015/ 7	3.20	3.21	0.10	243.6	1.6	#	1
2015/ 8	3.18	3.19	0.10	243.7	1.5	#	1
2015/ 9	3.15	3.17	0.10	243.8	1.5	#	1
2015/10	3.13	3.14	0.10	243.9	1.4	#	1
2015/11	3.11	3.12	0.09	244.0	1.3	#	1
2015/12	3.08	3.09	0.10	244.1	1.2	#	1
2016/ 1	3.06	3.07	0.10	244.2	1.1	#	1
2016/ 2	3.04	3.05	0.09	244.3	1.0	#	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2016/ 3	3.01	3.02	0.09	244.4	0.9	#	1
2016/ 4	2.99	3.01	0.09	244.5	0.8	#	1
2016/ 5	2.97	2.98	0.09	244.6	0.7	#	1
2016/ 6	2.95	2.96	0.09	244.6	0.6	#	1
2016/ 7	2.92	2.93	0.09	244.7	0.5	#	1
2016/ 8	2.90	2.91	0.09	244.8	0.4	#	1
2016/ 9	2.88	2.89	0.09	244.9	0.3	#	1
2016/10	2.86	2.87	0.09	245.0	0.3	#	1
2016/11	2.84	2.85	0.09	245.1	0.2	#	1
2016/12	2.82	2.82	0.09	245.2	0.1	#	1
2017/ 1	2.80	2.81	0.09	245.3	-0.0	#	1