

6 - USGS

1 - So. Un. Expl.

1 - File

1 - TR

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other2. NAME OF OPERATOR
Dugan Production Corp.3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1850' FSL - 1720' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☒

perts, acid

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
NM 11089

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Aggie Deal9. WELL NO.
#110. FIELD OR WILDCAT NAME
P.C.11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 8 T26N R12W12. COUNTY OR PARISH
San Juan13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5991 GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-30-81 Rigged up Farmington Well Service and Southwest Surveys. Ran GR/CLL from PBD (1215') to 1000'. Swabbed hole down to 900'. Perforated 1171'-1179', 1 SPF, 8 shots total, using 2-1/8" bi-wire glass jets. Swabbed well down. No show of gas.

2-13-81 Rigged up Allied Services, acidized zone at 1171'-1179' w/ 250 gals of 15% inhibited HCL. Displaced w/ 8 bbls of water. Breakdown pressure 1100 psi. Treating pressure 800 psi declining to 600 psi at 3 BPM. ISDP 200 psi, vacuum in 2 minutes.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 6-4-81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY.

TITLE _____

DATE _____

JUN 05 1981

APPROVED BY _____
DATE _____