Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No
	SF-078741

Demot Series 110.
OF 070744
SF-078741
01 0707-1

SUNDRY	SF-078741							
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	If Unit or CA/Agreement, Name and/or No							
Type of Well Oil Well		i co	OIL GON DIST	Das	8 Well Name and No BERGER 2E).		
2. Name of Operator XTO ENERGY INC.	HOLLY PERK E-Mail: Holly P							
3a. Address 2700 FARMINGTON AVE., BI FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.324.1090 Ext. 4020 Fx: 505.564.6700				Field and Pool, or Exploratory BASIN DAKOTA			
4. Location of Well (Footage, Sec., 7	. R., M., or Survey Description		.0700	-		11. County or Parish	, and State	
Sec 23 T26N R11W NESW 1560FSL 1710FWL						SAN JUAN COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATU	RE OF N	OTICE, R	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	☐ Deepen ☐ P		☐ Produc	tion (Start/Resume)	☐ Water Shut-Off		
Notice of Intent ■ Notice of Intent	☐ Alter Casing	☐ Fract	ure Trea	ıt	☐ Reclam	ation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New	Constru	ction	Recom Recom	plete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Aba	andon	☐ Tempo	rarily Abandon		
	☐ Convert to Injection	n □ Plug Back □ Water			☐ Water I	Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for	ally or recomplete horizontally rk will be performed or provid d operations. If the operation r bandonment Notices shall be final inspection.)	v, give subsurface e the Bond No. or esults in a multipliled only after all	location file wit le comple requirem	s and meas h BLM/BL etion or rec ents, include	ured and true A. Required sompletion in ding reclamat	vertical depths of all pe subsequent reports shall a new interval, a Form ion, have been complet	ertinent markers and zone be filed within 30 days 3160-4 shall be filed onc	
XTO Energy Inc. requests per per the following procedure:	mission to recomplete th	e Gallegos Ga	llup for	mation in	tne subjec	ct well		
1. MIRU PU. Set 4-1/2" RBP 2. Perforate GP at 5,368', 5,3 5,292', 5,289', 5,286', 5,270', 3. Frac GP perforations from 4. Flow back well until clean. 5. Produce Gallup formation 6. Obtain approval to DHC D	/64', 5,360', 5,356', 5,352 5,266', 5,232', 5,230', 5,2 5,212'-5,368' until rates are stabilized.	18', 5,215' & 5	2', 5,34(,212' w	0', 5,338' ith 1 JSF	, 5,334', 'F.	Aks	H	
14. I hereby certify that the foregoing i	s true and correct. Electronic Submission	#9476 varified	by the F	N Wall	Information	System		
	For XTO 8	ENERGY INC.,	sent to	the Farmi	ngton	•		
Name (Printed/Typed) LOREN F	33 for process	essing by Lucy Bee on 11/30/2001 () Title OPERATIONS ENGINEER						
Name (Printed/Typed) LOREN FOTHERGILL								
Signature (Electronic	Date	11/29/20	001					
	THIS SPACE FO	OR FEDERA	LORS	STATE (OFFICE U	SE		
Approved By /s/ Jim Lovato			Title	è		Date	EC 1 4 2001	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				ce				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.