

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-22046	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/> Other <u>Re-Enter</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR J. K. EDWARDS ASSOCIATES, INC. 011307		7. UNIT AGREEMENT NAME _____	
3. ADDRESS AND TELEPHONE NO. c/o Walsh Engr. & Prod. Corp. 7415 E. Main Farmington, New Mexico 87402 505 327-4892		8. FARM OR LEASE NAME, WELL NO. Hard Deal #2J	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1630'FNL & 950'FEL At top prod. interval reported below Same At total depth Same		9. API WELL NO. 30-045-22283	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL OR WILDCAT <u>W. P. F. #1 &amp; 2 PC &amp; NIP PC/Basin FR Coal</u>	
15. DATE SPUDDED <u>12/4/94</u>		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T26N, R12W	
16. DATE T.D. REACHED <u>12/4/94</u>		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 12/16/94		13. STATE N.M.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5967'GL		19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 1240'		21. PLUG, BACK T.D., MD & TVD 1189'	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1086'-1104' FR Coal 1108'-1118' and 1125'-1132' PC		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN CCL/GR		27. WAS WELL CORRED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	23#	89'GL	8-3/4"
2-7/8"	6.5#	1223'GL	5"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
35 sx Class "B"			
75 sx 2% Iodense + 50 sx Class "B" all with 1/4# cello flake per sx			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
1-1/2"	1151'		
31. PERFORATION RECORD (Interval, size and number)			
1086'-1104' 2 SPF 36 (0.32) holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1086'-1104'		7000 gal 70% Quality foam	
1108'-1132'		5000# 40/70; 28000# 20/40	
Frased PC & FRC		8000# 12/20 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION SI Waiting on Approval		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in)			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY _____			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <u>Paul C. Thompson</u>		TITLE Paul C. Thompson, Agent	

\*(See Instructions and Spaces for Additional Data on Reverse Side)