

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Energy Reserves Group, Inc.
3. ADDRESS OF OPERATOR  
P.O. Box 3280 - Casper, WY 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1520' FNL & 1520' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

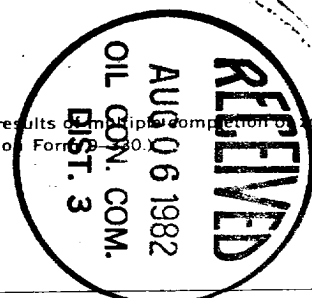
- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

## SUBSEQUENT REPORT OF:

RECEIVED  
AUG 04 1982  
U.S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.

5. LEASE  
NM-03153
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
O.H. Randel
9. WELL NO.  
8
10. FIELD OR WILDCAT NAME  
West Kutz Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 9-T26N-R11W
12. COUNTY OR PARISH  
San Juan
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
G.L. 6,338'; K.B. 6,351'

(NOTE: Report results of multiple completion of zone change of Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Energy Reserves Group, Inc., has successfully recompleted the subject well in the Pictured Cliffs Formation and it is presently shut-in waiting on a pipeline. Pertinent dates and details are as follows:

7-27-82: Set a 34 sx Class 'B' plug from 5,638' to 5,230' and then circulated 9.2#/gal mud from 5,230' to surface.

7-28-82: Set 8 sx Class 'B' plug from 2,630' to 2,530' and then circulated 1% KCl from 2,530' to surface. Perforated the Pictured Cliffs from 1,718' - 1,728' w/2 JSPF.

7-29-82: Broke down perms w/1000 gals 1% KCl water and then foamed frac'd down casing w/23,152 gal 70 Q foam w/35,000# 10-20 sand.

7-30-82: TIH w/tubing to 1,732' and flow tested.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul C. Bertogian TITLE Prod. Engr - RMD DATE 8-02-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

7-31-82: Shut-in well and waiting on pipeline.

ACCEPTED FOR RECORD

AUG 05 1982

BY AW DISTRICT