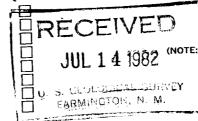
## UNITED STATES DEPARTMENT OF THE INTERIOR

9–331	Form Approved.  Budget Bureau No. 42-R1424	
UNITED STATES  DEPARTMENT OF THE INTERIOR	5. LEASE NM-03153	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME	
	8. FARM OR LEASE NAME	
eservoir. Ose rolling con	O.H. Randel	
1. oil gas other	9. WELL NO.	
2. NAME OF OPERATOR Energy Reserves Group, Inc.	8	
	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Gallegos Gallup	
p.o. p., 2200 _ Casper, Wvoming 82602	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space	Section 9-T26N-R11W	
below.) AT SURFACE: 1520' FNL & 1520' FWL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	San Juan New Mexico	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC	DE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) G.L. 6,338; K.B. 6,351	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
FRACTURE TREAT	VEU (	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zon thange on Form 9–330.)	
REPAIR WELL U 1 11 11	1987 hange on Form 9–330.)	

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES **ABANDON\*** (other)



DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Energy Reserves Group, Inc., proposes to abandon the Gallup Formation which is uneconomical to produce and test the Pictured Cliffs Formation in the subject well. Procedure to be used is as follows:

Spot 34 sx Class 'B' plug from  $\pm$  5,637' to  $\pm$  5,255' (50' below bottom perf to 50' above Gallup Formation top);

Circualte 9.2#/gal mud from 5,225' to surface;

3. Spot 8 sx Class 'B' plug from  $\pm$  2,635' to  $\pm$  2,530' (50' below Mesaverde top to 50' above Mesaverde top);

Perforate Pictured Cliffs from 1,718' to 1,724' w/2 JSPF; and

Breakdown perfs w/water followed by 20,000 gal 70 Q foam frac.

	Set @	
Subsurface Safety Valve: Manu. and Type		and the second second
18. I hereby certify that the foregoing is true and correct		
SIGNED an Bertoglas TITLE Prod. Engr - RMD DATE _	7-12-82	MIL
(This space for Federal or State office use)		Mirn /
APPROVED BY APPROVED TITLE DATE		<del></del> 1082 \
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	bir 1	19 130M.
1 .111 + 6 1967		COM. COM
JAMES F. SIMS NMOCO	- / Ott	nist 3
DISTRICT ENGINEER •See Instructions on Reverse Side		