

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Cross Timbers Operating Company 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		² OGRID Number 167067
		³ Reason for Filing Code Recompletion
⁴ API Number 30-0 45-24790	⁵ Pool Name 10C, 27N 8W 6A Undesignated Gallup	⁶ Pool Code 96925
⁷ Property Code 022634	⁸ Property Name Schwerdtfeger A	⁹ Well Number #5E

II. ¹⁰ Surface Location

UL or lot no. A	Section 6	Township 27N	Range 08W	Lot. Idn	Feet from the 850	North/South Line North	Feet from the 1,060	East/West line East	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007057	El Paso Natural Gas PO Box 1492 El Paso, Texas 79978	2823636	G	
009018	Giant Refinery Bloomfield, NM 87413	2823635	O	

IV. Produced Water

²³ POD 2823637	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 2/21/81	²⁶ Ready Date 5/14/99	²⁷ TD 7,192'	²⁸ PBDT 7,000	²⁹ Perforations 6,111' - 6,554'	³⁰ DHC, DC, MC
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 9-5/8"	³³ Depth Set 267'	³⁴ Sacks Cement 250 sx C1 "B" w/2% CC		
8-3/4"	7"	3,194'	200 sx 65/35 & 50 sx c1 "B"		
6-1/4"	4-1/2"	7,191'	400 sx BJ Lite & 150 sx c1 B		
	2-3/8"	6,101'	n/a		

VI. Well Test Data

³⁵ Date New Oil 5/14/99	³⁶ Gas Delivery Date 5/14/99	³⁷ Test Date 5/14/99	³⁸ Test Length 3 hrs	³⁹ Tbg. Pressure 55 psig	⁴⁰ Csg. Pressure 0 psig (pkr)
⁴¹ Choke Size 3/4"	⁴² Oil 0	⁴³ Water 80 bbls (24 hrs)	⁴⁴ Gas 971 MCF	⁴⁵ AOF 971 MCF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:
Printed name: Jeffery W Patton
Title: Production Engineer
Date: 5/21/99 Phone: 505-324-1090

OIL CONSERVATION DIVISION	
Approved by:	 SUPERVISOR DISTRICT #3
Title:	
Approval Date:	JUN 24 1999

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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