

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

July 6, 1984

Coleman Oil & Gas Inc. 101-2 Petroleum Plaza Bldg. Farmington, NM 87401

Re: Navajo Smith #1 G-24-26N-12W DK

Gentlemen:

The referenced well is released from shut-in due to its pending reclassification to an oil well in the Dakota formation.

Sincerely,

Frank T. Chavez

District Supervisor

FTC/dj

xc: EPG

Well File

S. V. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104	
ANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
ILE		AND		
.s.g.s.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL &	JUL 0 6 1984	
AND OFFICE		of state of the st		
OIL			The State of the S	
TRANSPORTER GAS		<u> </u>	11. 00L 06 190. W//	
PERATOR		<u> </u>	1964	
PROPATION OFFICE			Die Die	
perator .			0/37 3 0/0	
COLEMAN OIL & GAS, INC				
Address	D1000 P140 3535 F 30	th St., Farmington, New	Mexico 87401	
Suite 101-2 Petroleum Reason(s) for filing (Check proper box,	<u>Plaza Bldg., 3535 E. 30</u>	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	OII Dry Go	Pool change.		
Change in Ownership	Casinghead Gas Conder	nsate		
change of ownership give name nd address of previous owner				
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F		Navajo Allot. Legse No.	
Lease Name		Oakota Oil (SJ) State, Federa	or Fee NOOC-14-20-3629	
Navajo Smith				
- a 16	50 Feet From The North Li	ne and 1650 Feet From	The <u>East</u>	
Unit Letter G; 10	20		Tuen County	
Line of Section 24 To	wnship 26 North Range	12 West , NMPM, San	Juan County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	ved copy of this form is to be sent)	
Name of Authorized Transporter of Oi	or Condensute	1 DA RAY 19729 340	Address (Give address to which approved copy of this form is to be sent)	
Kermian (DA)	singhead Gas or Dry Gas	Address (Give address to which appro		
Name of Authorized Transporter of Co	singhed Gds	P.N. Rox 990 4	111 Maton 1111 81/499	
El Paso Natural Gas Co.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen /	
If well produces oil or liquids, give location of tanks.	G 24 26N 124	J 185	1981	
give identified to	ith that from any other lease or pool,	, give commingling order number:	R-6761	
If this production is commingted w		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Designate Type of Completi	O11 11 011	Mem mest		
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Date Compi. Ready to 11001			
OC DVD DT CR	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)			Charles Charles	
Perforations			Depth Casing Shoe	
Periorations				
		ND CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
		after recovery of total volume of load of	il and must be equal to or exceed top al	
TEST DATA AND REQUEST	FOR ALLOWABLE (less must be able for this	denth of be for full 44 nows/		
OIL WELL Date First New Oil Run To Tanks	Date of Test Attached	Producing Method (Flow, pump, gas	lift, etc.)	
Date First New Oil Run 10 Talks 5-15-81	7-3-84	Pumping	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		
24 hours	10#	20#	None Ggs-MCF	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	19 mcf	
2.64 bbls.	2.64 bbls.	TSTM	1 17 1101	
I				
GAS WELL	The same of The same	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test			
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	taning bissems (sunr-re)			
		OIL CONSER	VATION COMMISSION	
CERTIFICATE OF COMPLIA	NCE	1	UL 06 1984 . 19	
	A Company of the Oil Company of the	APPROVED		
I hereby certify that the rules ar	d regulations of the Oil Conservation is with and that the information give the heat of my knowledge and believed.	on Crisinal Signs	ed by FRANK T. CHAVEZ	
Commission have been complete to	the best of my knowledge and belie	of. BYUrigina Signs	SUPERVISOR DISTRICT # 3	

TITLE ..

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All contains of this form must be filled out completely for allowable to a second harmonic wells.

Fill out only Sections I, II, III, and VI for change of condition, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool i multiply completed wells.

COLEMAN OIL & GAS, INC.

(b. rc) (D. rc)

(Signature)

w, Engineer