

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒OTHER ☐SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

SUPRON ENERGY CORPORATION

## 3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At Blanco

2380 ft./South line and 925 ft./West line

At proposed prod. zone

Same as above

## 11. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

14 miles S.E. of Blanco, New Mexico

## 12. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.

260 ft.

\*Also to nearest drilg. unit line, if any.

260 ft.

## 13. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR ON THIS LEASE, FT.

140 ft.

## 16. NO. OF ACRES IN LEASE

2480.36

## 19. PROPOSED DEPTH

6560

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

W 1/2 323.03

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6108

## 22. APPROX. DATE WORK WILL START\*

July 1, 1981

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.00	250 ft.	150 sx circulated
7-7/8"	4-1/2"	10.50	6560 ft.	1000 sx - cover the Ojo Alamo

DRILLING OPERATIONS AUTHORIZED ARE This action is subject to administrative  
SUBJECT TO COMPLIANCE WITH ATTACHED appeal pursuant to 30 CFR 290.

We desire to drill 12-1/4" surface hole to T.D. of approximately 250 ft. using natural mud as a circulating medium. Run new 8-5/8" surface casing and cement. Cement to be circulated to the surface. Pressure test the casing. Drill out with 7-7/8" bit using a permaloid, non dispersed, starch base mud to approximately 6560 ft. Log the well. Run new 4-1/2", 10.50# casing to T.D. with D.V. tools at approximately 4550 ft. and at approximately 2050 ft. Cement the first stage with approximately 350 sx of 50-50 POZ. Cement the second stage with approximately 250 sx of 50-50 POZ followed by 50 sx of class "B" cement. Cement the third stage with approximately 250 sx of 65-35 POZ followed by 100 sx of 50-50 POZ to cover the Ojo Alamo. Pressure test the casing. Perforate the Dakota zone and fracture it. Clean the well up. Run tubing to the Dakota zone and nipple down the wellhead. Test the well and connect to a gathering system.

Non standard location approved by State of New Mexico Oil and Minerals Dept. on order No. NSL-1352. The gas from this well has previously been dedicated to a transporter.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED [Signature]TITLE Area SuperintendentDATE May 8, 1981

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_

APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

TITLE \_\_\_\_\_

NMOCC

APPROVED  
AS AMENDED

MAY 19 1981

James F. Sims  
DISTRICT ENGINEER

All distances must be from the outer boundaries of the Section.

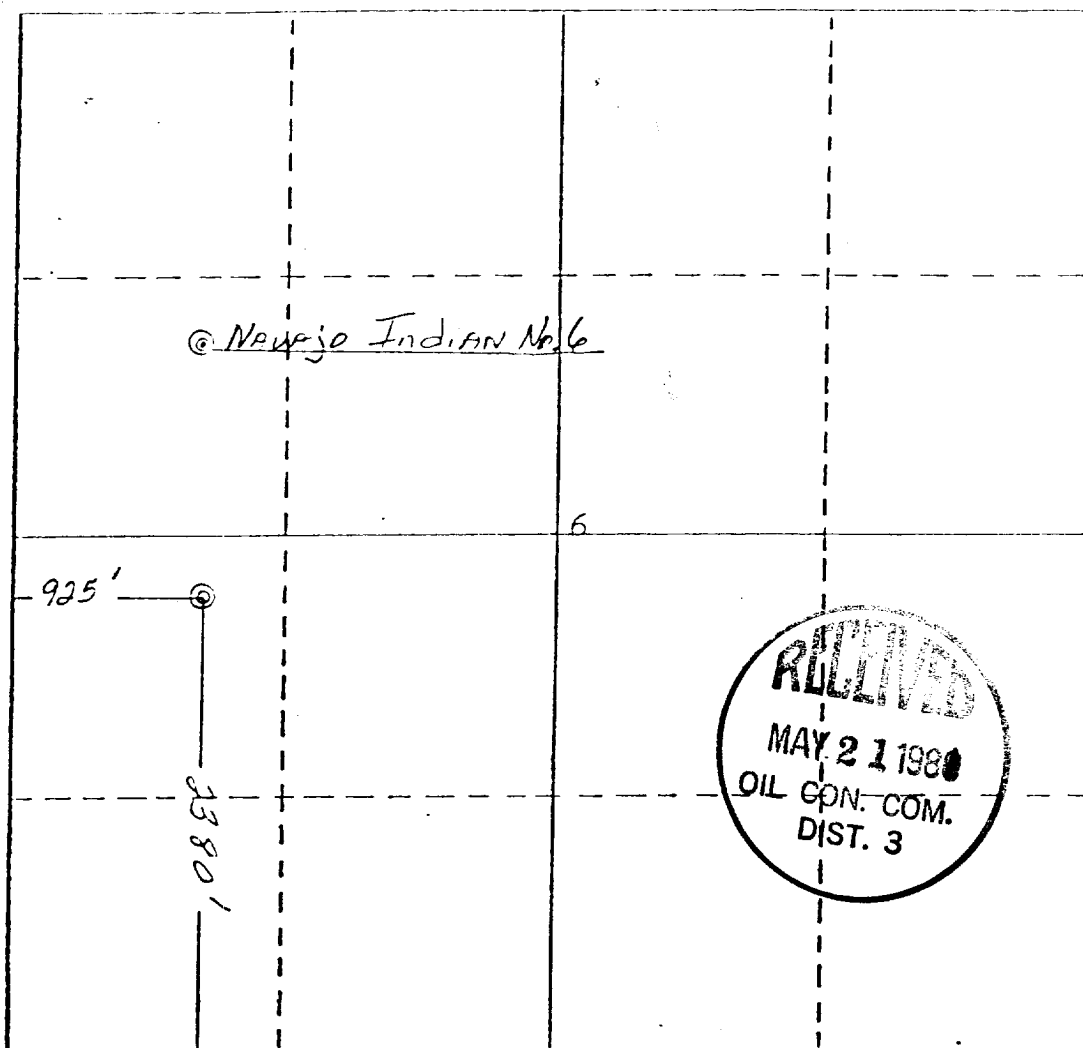
Lessor <b>SUPRON ENERGY CORPORATION</b>			Lease <b>NAVAJO INDIAN</b>		Well No. <b>6E</b>
Unit Letter <b>L</b>	Section <b>6</b>	Township <b>26 NORTH</b>	Range <b>8 WEST</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Well:					
<b>2380</b> feet from the <b>SOUTH</b>		line and <b>925</b>		feet from the <b>WEST</b> line	
Ground Level Elev. <b>6103</b>	Producing Formation <b>DAKOTA</b>	Pool <b>BASIN</b>		Dedicated Acreage: <b>W/2 323.03</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization Agreement

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Rudy D. Motto*  
Name

**Rudy D. Motto**

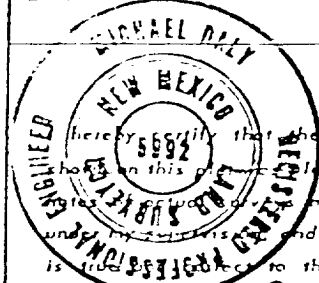
Position

**Area Superintendent**

Company

**Supron Energy Corporation**

Date



I hereby certify that the well location shown on this plat was obtained from field notes and was made by me or under my supervision and that the same is true to the best of my knowledge and belief.

*Michael Daly*  
Date Surveyed

**March 31, 1981**

Registered Professional Engineer  
and/or Land Surveyor

**Michael Daly**

Certificate No.

**#5092**