

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well  
2. NAME OF OPERATOR  
*Union Texas Petroleum Corporation*  
3. ADDRESS OF OPERATOR  
*P.O. Box 808, Farmington, New Mexico 87401*  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: *2380 ft./S; 925 ft./W line*  
AT TOP PROD. INTERVAL: *Same as above*  
AT TOTAL DEPTH: *Same as above*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

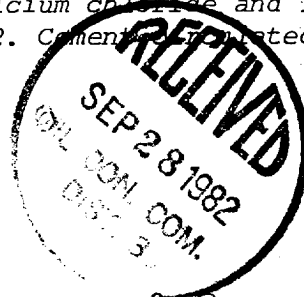
REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
*SF 078433*  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
*Navajo Indian*  
9. WELL NO.  
*6-E*  
10. FIELD OR WILDCAT NAME  
*Basin Dakota*  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
*Sec. 6, T26N, R8W, N.M.P.M.*  
12. COUNTY OR PARISH  
*San Juan*  
13. STATE  
*New Mexico*  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
*6115 R.K.B.*

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spudded 12-1/4" hole at 1:30 P.M. 9/17/82.
2. Drilled 12-1/4" surface hole to 319 ft.
3. Ran 8 joints of 8-5/8", 32.00#, K-55 casing and set at 315 ft.
4. Cemented with 295 cu. ft. of class "B" with 3% calcium chloride and 1/4 lb. Flo-Cele per sack. Plug down at 9:45 P.M. 9/17/82. Cement reported to surface.
5. Waited on cement for 12 hours.
6. Pressure-tested casing to 1500 P.S.I. Held OK.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Kenneth E. Roddu* TITLE *Production Supt.* DATE *September 21, 1982*  
*Kenneth E. Roddu*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

SEP 27 1982

FARMING

BY