

30-045-25076

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK   
 b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078430  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A  
 7. UNIT AGREEMENT NAME  
N/A  
 8. FARM OR LEASE NAME  
Newsom "A"

2. NAME OF OPERATOR  
Supron Energy Corporation c/o John Hill et al.  
 3. ADDRESS OF OPERATOR  
Attn: Lura Wattis  
Ste. 020 Kysar Bldg., 300 W. Arrington, Farmington, N.M. 87401

9. WELL NO.  
14  
 10. FIELD AND POOL, OR WILDCAT  
Ballard Pictured Cliffs

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
 At surface  
 -790' FNL & 1580' FEL (NW NE)  
 At proposed prod. zone 1520 1120 FWL  
 Same

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 10 T26N R8W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Location is 37.9 miles Southeast of Blanco, New Mexico

12. COUNTY OR PARISH  
San Juan  
 13. STATE  
New Mexico

15. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
790'

17. NO. OF ACRES ASSIGNED TO THIS WELL  
160

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
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20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6998' GR

22. APPROX. DATE WORK WILL START\*  
As soon as approved

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" New	24# K-55 ST&C	200'	Single Stage - surface to T.D wit slurry/cement mix (sufficient to cover Ojo Alamo)
6 1/2"	2 7/8" New	6.5# CW-55 8 Rd.	3100'	

1. Drill 12 1/4" hole and set 8 5/8" surface casing to 200' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 6 1/2" hole to 3100'.
3. Run tests if warranted and run 2 7/8" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat
- "B" The Ten-Point Compliance Program
- "C" The Blowout Preventer Diagram
- "D" The Multi-Point Requirements for A.P.D.
- "E" & "E<sub>1</sub>" Access Road Maps to Location
- "F" Radius Map of Field
- "G" & "G<sub>1</sub>" Drill Pad Layout, Production Facilities & Cut-Fill Cross-Section
- "H" Drill Rig Layout

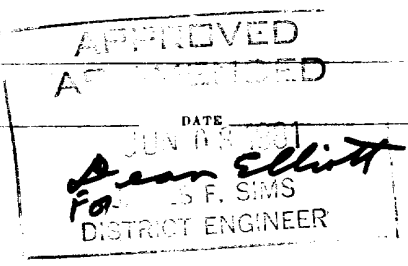


IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED \_\_\_\_\_ TITLE Geologist & Producing DATE April 24, 1981

(This space for Federal or State office use)  
 PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:  
 ch 3-



OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2068  
SANTA FE, NEW MEXICO 87501

Form O-107  
Revised 10-1-77

All measurements must be from the outer boundaries of the section

Lessee <b>Supron Energy Corporation</b>		Lease <b>SE-078430/Newsom</b>		Well No. <b>A-14</b>
Section <b>10</b>	Township <b>26N</b>	Range <b>8W</b>	County <b>San Juan</b>	

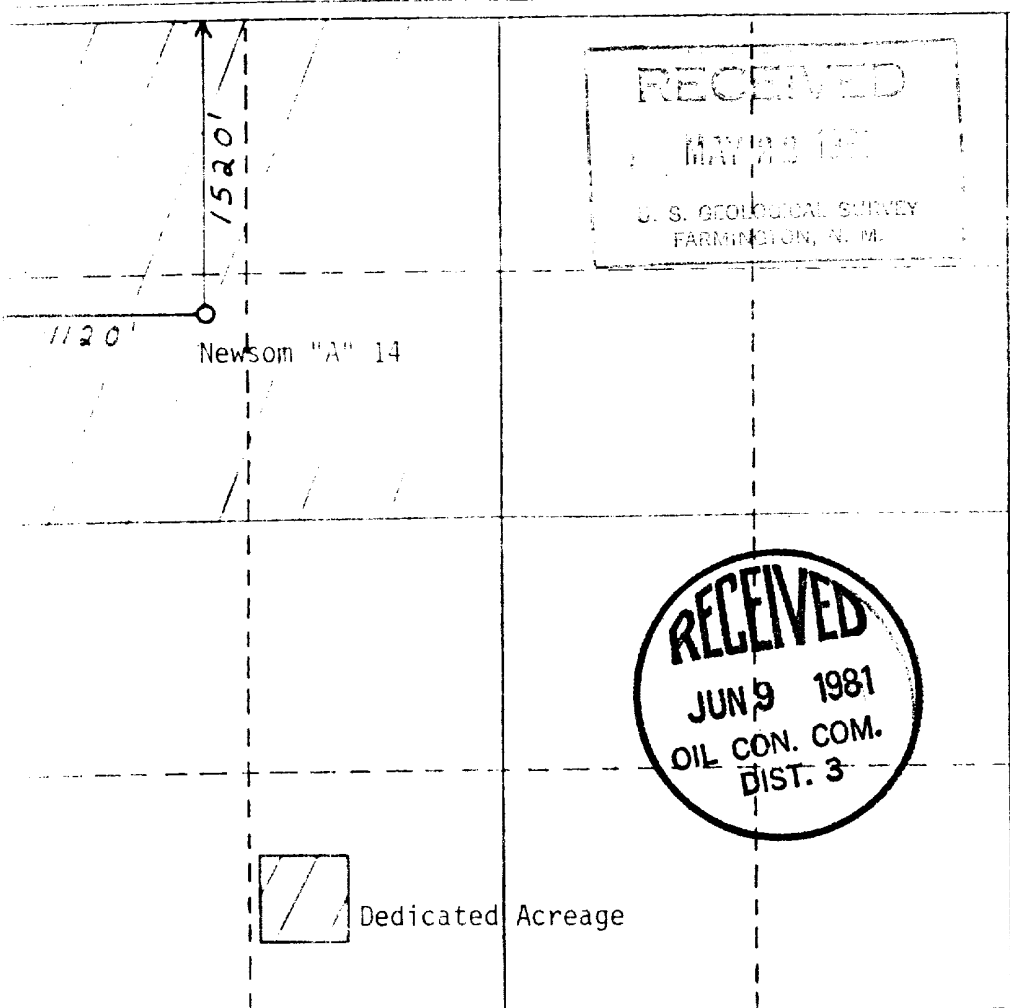
1520' feet from the North side and 1120' feet from the West side.  
 7002' Producing Formation Pictured Cliffs Pool Ballard Dedicated Acreage 160 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to well interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name George Lapseotes  
 Position President, Powers Elevation  
 Agent Consultant for \_\_\_\_\_  
 Company Supron Energy Corporation  
 Date 18 May 1981

I hereby certify that the well location shown on this plat was plotted from true notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

11 May 81  
 Date Surveyed  
Gerald E. Huddleston  
 Registered Professional Engineer  
 and/or Land Surveyor

6844  
 Certificate No.

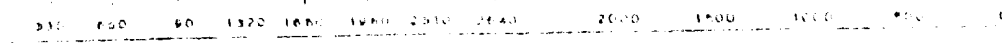


EXHIBIT "E<sub>1</sub>"

Detail of Access Road

1. Location:  
Supron Energy Corp.  
Newsom "A" 14  
NW NE Sec. 10 T26N R8W  
790' FNL & 1580' FEL  
San Juan Cty, New Mexico

Color Coding

- County Road
- Oil Field Road
- - - New Access Road

2. Closest Dwelling

