

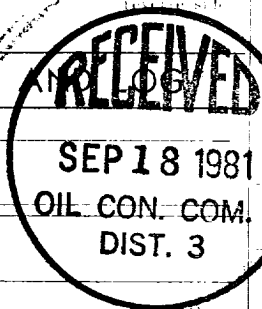
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved
Budget Bureau No. 42 R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR: Supron Energy Corp. % John H. Hill, et al
3. ADDRESS OF OPERATOR: Suite 020, Kysar Building
300 W. Arrington, Farmington, New Mexico 87401
4. LOCATION OF WELL (Report location clearly and in accordance with instructions)
At surface: 1850' FSL & 1850' FEL (NW SE)
At top prod. interval reported below
At total depth



5. LEASE DESIGNATION AND SERIAL NO.: SF - 078384
6. IF INDIAN ALLOTTEE OR TRIBE NAME: N/A
7. UNIT AGREEMENT NAME: N/A
8. FARM OR LEASE NAME: Newsom "B"
9. WELL NO.: 1-R

10. FIELD AND POOL, OR WILDCAT: Ballard Pictured Cliffs
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 9 T26N R8W
12. COUNTY OR PARISH: San Juan
13. STATE: New Mexico
14. PERMIT NO.: FARMINGTON, N.M.

15. DATE STUDD: 8/15/81
16. DATE T.D. REACHED: 8/24/81
17. DATE COMPL. (Ready to prod.): 9/3/81
18. ELEVATIONS (OF, RKB, ET, GR, ETC.): 6445' GR
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD: 2400' MD
21. PLUG BACK T.D., MD & TVD: 2339' MD
22. IF MULTIPLE COMPL., HOW MANY: Single
23. INTERVALS DRILLED BY: 2400'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION (TOP, BOTTOM, NAME (MD AND TVD)): 2290 - 2339 Pictured Cliffs
25. TYPE ELECTRIC AND OTHER LOGS RUN: Gamma Ray Correlation and CCL
26. WAS DIRECTIONAL SURVEY MADE: No
27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
8 5/8"	24#	225'	12 1/4"	225 sx. Class "B"		-0-
2 7/8"	6.4#	2372'	7 7/8"	650 sx. 50/50 Poz		-0-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	PACKER CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2290, 93, 96, 2302, 05, 08, 14, 18, 20, 22, 26, 34, 36, 38, 39. 15 Holes with Ceramic Strip.				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				2290 - 2339	1500 gals. 15% HCL Acid
					9244 gals. 75% Quality Foam
					40,500 gals. 10/20 Sand
					412,662 SCE Nitrogen

33. PRODUCTION							
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)		WELL STATUS (Producing or shut-in)	
9/3/81				Flowing		Shut-In	
DATE OF TEST	HOURS FLOWED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL, BBL.	GAS, MCF/D	WATER, BBL	GAS/OIL RATIO
9/3/81	3 hours	.75			285		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OD, BBL.	GAS, MCF.	WATER, BBL	OIL GRAVITY-API (COPI)	
	12			285			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Vented
TEST WITNESSED BY: A.R. Kendrick

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: [Signature] TITLE: Drilling/Prod. Manager DATE: September 10, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY: [Signature]

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23 below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the production for each additional interval (topso, bottomso, and name(s) of any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identifying the interval.

Item 29: *See/See's Completion*: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING 28- DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	NAME
	BOTTOM		MEAN DEPTH
			TR. TO VEEF DEPTH
OJO Alamo	963	Water	
Kirtland	1750	Water & Sand	
Fruitland	2180	Sand & Shale	
Pictured Cliffs	2280	Gas	

RECEIVED
SEP 18 1981
OIL CON. COM.
DIST. 3