

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and
Effective 1-1-83

SANITARY	
FILE	
U.S.C.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PERFORATION OFFICE	

Operator
MERRION OIL & GAS CORPORATION

Address
P. O. Box 1017, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Costinghead Gas ☐ Condensate ☐
Change in Ownership ☐ Change of Operator

Other (Please explain)

If change of operator, give name and address of previous owner
Operator
J. Gregory Merrion & Robert L. Bayless, Box 1541, Farmington, NM

I. DESCRIPTION OF WELL AND LEASE

Lease Name Chaco Ltd.	Well No. 1-J	Pool Name, including Formation WAW Fruitland/Pictured Cliffs	Kind of Lease State, Federal or Fee Federal SF	Lease No. 080238
Location Unit Letter K : 1850 Feet From The South Line and 1750 Feet From The West Line of Section 1 Township 26N Range 13W, NMPM, San Juan				

1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Costinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New well	Workover	Deepen	Plug Back	Same Resist.	Diff. R
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Coating Shoe							

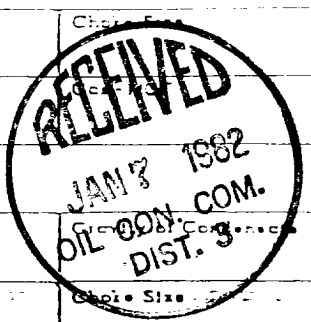
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Coating Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Coating Pressure (Shot-in)



CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Steve S. Dunn, Operations Manager
(Title)
1/6/82

OIL CONSERVATION COMMISSION

APPROVED 1982

BY Original Signed by FRANK T. CHAVEZ

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of o well or recompletion of the transporter or other such change of cond