

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1006-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	5. Lease Designation and Serial No. NM 013654
2. Name of Operator Spirit Energy 76 / A Business Unit of Unocal	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 3100, Midland, TX 79702 (915) 685-7665	7. If Unit or CA, Agreement Designation RINCON UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1695' FNL, 1735' FWL Sec. 18 T27N-R6W	8. Well Name and No. RINCON UNIT #159M
	9. API Well No. 30-039-25179
	10. Field and Pool, or Exploratory Area Basin Dakota / Blanco Mesaverde
	11. County or Parish, State Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Final completion status	☐ Dispose Water

(Make Reparatment of recompletion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is decessionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached drilling report for final completion work done to commingle the above well.

RECEIVED
BLM
97 NOV -7 PM 1:51
070 FARMINGTON, NM

RECEIVED
NOV 18 1997
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signature: [Signature] Title: Petroleum Engineer Date: 11-5-97

(This space for Federal or State office use)

Approved by: _____ Title: _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

NOV 12 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

DHC-904

APPROVED

LEASE: NO. 159-M

FIELD: RINCON UNIT

PULL PKR TO CLEAN OUT

09/18/93 TD 7,788', 7,730'
REMARKS: MI & SPOTTED EQPT.

09/19/93 TD 7,788', 7,730'
REMARKS: R/U & KILLED WELL W/25 BBLs 3% KCL WTR. INSTALLED BOP & BLOOIE LINE. ATT TO UNSEAT PKR. MADE SEVERAL ATT W/NO SUCCESS. GOT OFF PKR W/"ON & OFF" TOOL. R/U AIR PKG & BLEW HOLE W/1500 CU FT/MIN W/MIST. MAX PRESS - 650 PSI. REC SMALL AMTS OF CONDENSATE, SAND & SCALE. ENGAGED PKR & UNSEATED SAME. WORKED UP TO 5,584'. UNLOADED FOR 40 MIN (WTR) THRU 5-1/2" x 2-3/8" ANNULUS. POOH W/PKR TO 5,370'. SWFIN.

09/20/93 TD 7,788', 7,730'
REMARKS: HAD 12 HR SITP OF 140 PSI & SICP OF 500 PSI. KILLED WELL W/25 BBLs 2% KCL WTR. POOH & L/D GUIBERSON UNI-VI PKR & SLIDING SLEEVE. HAD TO KILL WELL EVERY 30 MIN W/25 BW. RAN NOTCHED COLLAR, PUMP-OUT PLUG, "R" NIPPLE, 1 JT 2-3/8" TBG, SN ON 2-3/8" TBG TO 7,633'. DROPPED BALL & PUMPED OUT PLUG W/2000#. R/U AIR & PRESS INCR TO 900 PSI. POOH TO 6,383'. SWIFN.

09/21/93 TD 7,788', 7,730'
REMARKS: HAD 12 HR SITP OF 300 PSI & SICP OF 325 PSI. KILLED WELL W/25 BBLs 2% KCL WTR. POOH, REMOVED NOTCH COLLAR & NIPPLE. RAN 1.32' 2-7/8" NOTCH COLLAR, 2-3/8" x 2-7/8" X-O, "R" NIPPLE, 1 JTS OF 2-3/8" TBG, SN & 2-3/8" TBG TO 5,125'. R/U AIR & BLEW AROUND. TIH TO 6,400' & UNLOADED HOLE W/AIR. TIH & TAGGED UP @ 7,610'. CLEANED OUT SAND FROM 7,610'-7,720' (PBTD). CIRC W/AIR. RAN 3 HEAVY SAOP SWEEPS. PULLED UP TO 7,095'. SWIFN.

09/22/93 TD 7,788', 7,730'
REMARKS: HAD 12 HRS SITP OF 450 PSI & SICP OF 450 PSI. BLED WELL DOWN. TIH TO 7,720' (NO FILL). L/D 2 JTS & LANDED 2-3/8" 4.7# J-55 TBG @ 7,553' W/"R" NIPPLE @ 7,550' & SN @ 7,519'. FLOWED WELL 4 HRS. TURNED WELL OVER TO PRODUCTION.

*** FINAL REPORT ***

COSTS: INTANG.: \$ 5,495

ACCUM.: \$ 882,544

09/21/93 TD 7,788', 7,730'
REMARKS: HAD 12 HR SITP OF 300 PSI & SICP OF 325 PSI. KILLED WELL W/25 BBLs 2% KCL WTR. POOH, REMOVED NOTCH COLLAR & NIPPLE. RAN 1.32' 2-7/8" NOTCH COLLAR, 2-3/8" x 2-7/8" X-O, "R" NIPPLE, 1 JTS OF 2-3/8" TBG, SN & 2-3/8" TBG TO 5,125'. R/U AIR & BLEW AROUND. TIH TO 6,400' & UNLOADED HOLE W/AIR. TIH & TAGGED UP @ 7,610'. CLEANED OUT SAND FROM 7,610'-7,720' (PBTD). CIRC W/AIR. RAN 3 HEAVY SAOP SWEEPS. PULLED UP TO 7,095'. SWIFN.