	1 .	<i>3</i> *	
NO. OF COPIES RECEIVED		/	
DISTRIBUTION		CONSERVATION COMMISSION	Form C+104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
FILE		AND /	Tuecuse I-I-03
u.s.g.s.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (GAS
LAND OFFICE		,	·
TRANSPORTER OIL		4	XXXXXX
GAS		V	
OPERATOR	·		
PRORATION OFFICE			
Operator			
Coleman Oil &	Gas Inc.		
Address			
a/a W M Callay	way, Petroleum Plaza	Bldg Farmington	
Reason(s) for filing (Check proper box)	vay, 1001010411 11azo	Other (Please explain)	
New Well	Change in Transporter of:		
	Oil Dry G		
Recompletion	Casinghead Gas Conde	7	
Change in Ownership	Custinghed Gus conde		
If change of ownership give name			•
and address of previous owner			
			· .
DESCRIPTION OF WELL AND I	JEASE	Secretion Kind of Lease	None in all all legse No.
Lease Name	Well No. Pool Name, Including F	la = 1	Navajo allot.Lease No.
Nelson	1 Gallegos G	allup State, Federa	NOOC-14+20-4322
Location			
Unit Letter C : 100)5 Feet From The FNL Lir	ne and 18501 - Feet From 7	The FWI.
Only Letter			·
Line of Section 13 Town	nship 26N Range	12W , NMPM, San J	uan County
Eine of Section 13			
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)
	Dougen in (1910 / 1910	h D Dow 1192 He	naton (Marca 77001
The Permain Corpo	1 4 0 1 0 1 1	P. O. Box 1183, Ho Address (Give address to which approx	ped copy of this form is to be sent)
		•	
El Paso Natural G	Unit Sec. Twp. P.ge.	P. O. Box 1492, El	Paso, Texas 19970
If well produces oil or liquids,			
give location of tanks.	C		s soon as possible.
f this production is commingled with	that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
D T Completion	Oil Well Gas Well	New Well Workover Deepen	Pring Buck Same ries 1. Sim ries vi
Designate Type of Completion	1 <u>1</u>	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11–16–81	12-14-81	59501	52051
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6013' GR	Gallegos Gallup	4940'	5100
Perforations	<u> </u>		Depth Casing Shoe
	' and 5064' - 5094'		5227.01
4940 - 4910		CEMENTING RECORD	
	CASING & TUBING SIZE	ØERTH SET	SACKS CEMENT
HOLE SIZE	8 5/8" - 24#	236.51	150 sacks circulate
$\frac{12\frac{1}{2}"}{7.7/8"}$	4 1/2" - 10.50#	5236.01 190.	120 sacks & 550
1 1/0"	4 1/2" - 10.50#	7230-311 13/89	
			Second stage
4"	フュ/8"	5,000	Second stage
	2 3/8"	5\00°	None
TEST DATA AND REQUEST FO	RALLOWARIE (Test must be at	feer recovery of social volume of soad oil a	None
TEST DATA AND REQUEST FO	R ALLOWABLE (Test must be a) able for this de	feer recovery of social volume of food oil a pth or be for full 24 hours	None
OIL WELL	R ALLOWABLE (Test must be a) able for this de	feer recovery of social volume of soad oil a	None
OIL WELL	R ALLOWABLE (Test must be a) able for this de	fier recovery of social volume of load oil a pith or be for full 24 hours producing Method (Flow, pump, gas life	None and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks 12-14-1981 Length of Teet	RALLOWABLE (Test must be a) able for this de Date of Test 12-14-1981 Tubing Pressure	fier recovery of social volume of load oil a pth or be for full 24 hours; Producing Method (Flow, pump, gas life in first a processing Pressure	None and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks 12-14-1981 Length of Teet	RALLOWABLE (Test must be a) able for this de Date of Test 12-14-1981 Tubing Pressure	fier recovery of total volume of load oil a pth or be for full 24 hours; Producing Method (Flow, pump, gas life of the producing Method (Flow, pump, gas life of the producing Pressure of F	None and must be equal to or exceed top allow- t, etc.) Choke Size 5/8
OIL WELL Date First New Oil Run To Tanks 12-14-1981 Length of Test 24 Hours Actual Prod. During Test	RALLOWABLE (Test must be a) able for this de Date of Test 12-14-1981 Tubing Pressure 12# Oil-Bbls.	fier recovery of total volume of load oil a pth or be for full 24 hours. Producing Method (Flow, pump, gas life of the producing Method (Flow, pump, gas life of the producing Pressure of F	None and must be equal to or exceed top allow- t, etc.) Choke Size 5/8 Gas-MCF
OIL WELL Date First New Oil Run To Tanks 12-14-1981 Length of Teet	RALLOWABLE (Test must be a) able for this de Date of Test 12-14-1981 Tubing Pressure	fier recovery of total volume of load oil a pth or be for full 24 hours. Producing Method (Flow, pump, gas life of the producing Method (Flow, pump, gas life of the producing Pressure of F	None and must be equal to or exceed top allow- t, etc.) Choke Size 5/8
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OIL WELL Date First New Oil Run To Tanks 12-14-1981 Length of Test 24 Hours Actual Prod. During Test 1661 GAS WELL	RALLOWABLE (Test must be a) able for this de Date of Test 12-14-1981 Tubing Pressure 12# Oil-Bbls.	fier recovery of total volume of load oil a pth or be for full 24 hours. Producing Method (Flow, pump, gas life of the producing Method (Flow, pump, gas life of the producing Pressure of F	None and must be equal to or exceed top allow- t, etc.) Choke Size 5/8 Gas-MCF
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OIL WELL Date First New Oil Run To Tanks 12-14-1981 Length of Test 24 Hours Actual Prod. During Test 1661 GAS WELL Actual Prod. Test-MCF/D	RALLOWABLE (Test must be a) able for this de Date of Test 12-14-1981 Tubing Pressure 12# Oti-Bbis. 1661	fier recovery of social volume of load oil a pith or be for full 24 hours. Producing Method (Flow, pump, gas life of the producing Method (Flow) pump, gas life of the producing Pressure 63 H Water-Bbls. Shils Tranfed Frac water	None and must be equal to or exceed top allow- t, etc.) Choke Size 5/8 Gas-MCF 200/MCF
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