For	m	9-331	
(M	aу	1963	١

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT	IN	TRIPL	CAT	ce.
(Other 1		uctions	on	re-
verse side	.)			

	Form a Budget	Burea	u N	o. 42 –I	₹14
LEASE	DESIGN	ATION	AND	SERIAL	NO

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

21 0/0070	SF	078056
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	GEOL	OGICAL	SURVEY		
CHNIDDA	NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

7. UNIT AGRE	EMENT NA	ME	
Central	Bisti	Lower	Gallup

	Use "APPLICATION FOR PERMIT— 101 such proposats.)	1				
1		7.	UNIT AGRE	EMENT NA	M E	
•	OIL GAS WE'LL OTHER		entral			Gallu Un
2.	NAME OF OPERATOR	8.	FARM OR	LEASE NAM	E	
	Hixon Development Company		WELL NO.			
3.	ADDRESS OF OPERATOR	8.				
	P.O. Box 2810, Farmington, New Mexico 87401		81			
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.	10). FIELD AN	D POOL, OR	WILDCAT	
	LOCATION OF WELL (Report location clearly and in accordance with any State regularments. See also space 17 below.) At surface	$V = \bigcup B$	isti L	ower Ga	allup	
		**		R., M., OR E Y OR ARDA	LK. AND	
	660' FSL, 1980' FWL, Section 31, T26N, R12W APR 27	1 3	ection			
7.4	PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	JA'J SURV EY ?	2. COUNTY	OR PARISH	13. STATE	
14.						
	6162' GLE	<u>S</u>	Juaı ل an	Ω	New Me	XICO

Check Appropriate Box	To Indicate Nature of Notice, Report, or Ot	her Data

	Check Appropriate Day to the	8.4
NOT	ICE OF INTENTION TO:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	
FRACTURE TREAT	MULTIPLE COMPLETE	
SHOOT OR ACIDIZE	ABANDON*	
REPAIR WELL	CHANGE PLANS	
(Othor)		1 1

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SUB	SEQUENT REPORT OF:	
WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREATMENT	ALTERING CASING	
SHOOTING OR ACIDIZING (Other) Drilling	Progress ABANDONMENT*	$\left \frac{1}{x} \right $
(Nove Report res	sults of multiple completion on We completion Report and Log form.)	i

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill out from under surface casing with 7 7/8" bit 4/14/82. Drill 7 7/8" hole to a total depth of 5100'. Run Induction Electric log and Compensated Density Gamma Ray. Log tops as follows: Lower Gallup 4828', Upper Gallup 4732', Upper Mancos 3822', Point Lookout 3636', Menefee 2591', Cliffhouse 1492', Lewis 1332', Pictured Cliffs 1161'. Run 5070.50' $4\frac{1}{2}$ " 10.5# K55 8rd ST&C casing to 5086.21'. Cement casing as follows: Mix and pump 75 sacks Class B 65:35 Litepoz 6 with 12% Bentonite and 1/4 sack Cellophane flakes. Follow with 35bbl mud and 20 bb1 CW-100 chemical wash. Mix and pump 300 sacks 50:50 Litepoz 6 containing 6% gel and 1/4 sack Cellophane flakes and 2% CaCl. Tail in with 150 sacks Class B cement with 1/4# sack cellophane and 2% CaCL. Displace cement with 80.4 BW. Full returns were observed, throughout cementing operations. Cement columns are as follows: TD to 2395' and 1300' - 700'. Shut in, waiting on completion.

18. I hereby certify that the foregoing is true and cor	rect		
SIGNEDULAMANULA	VIIITLE .	Petroleum Engineer	DATE April 23, 1982
(This space for Federal or State office use)			AGGEPTED FOR ELCORD
APPROVED BY	TITLE	(1)	DATE
			797 2 3 1982
	*See Instructi	ons on Reverse Side	FARMENT OF USINGT
	NM(occ Services	6y