

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	Other _____	
2. NAME OF OPERATOR VERYL F. MOORE					
3. ADDRESS OF OPERATOR 2605 HIGHLAND PLACE, FARMINGTON, NM 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below JAN 12 1983 At total depth					
15. DATE SPUDDED 12-20-82		16. DATE T.D. REACHED 12-24-82		17. DATE COMPL. (Ready to prod.) 12-29-82	
20. TOTAL DEPTH, MD & TVD 2950		21. PLUG, BACK T.D., MD & TVD 2900		22. IF MULTIPLE COMPL., HOW MANY*	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2837 to 2888					
26. TYPE ELECTRIC AND OTHER LOGS RUN IES & DENSITY					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8	26.4	125	9 7/8	80 sks (94ft cis)	NONE
2 7/8	6.4	2933	6 1/4	285 sks 60/35 poz (365ft)	NONE
				185 sks 50/50 poz (225ft)	NONE
				470	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
	NONE				NONE
31. PERFORATION RECORD (Interval, size and number) 2837, 39, 42, 44, 46, 48, 50, 52, 54, 60, 62, 64, 66, 68, 70, 72, 76, 80, 84 & 88 20-.39 holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD) 2837 to 2888	AMOUNT AND KIND OF MATERIAL USED 75,000 gal, 75 quality foam 75,000# 10/20 sand	
33.* PRODUCTION					
DATE FIRST PRODUCTION 12-31-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOW			WELL STATUS (Producing or shut-in) S.I.
DATE OF TEST 1-7-83	HOURS TESTED 3	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. --	GAS—MCF. 162
WATER—BBL. --	GAS-OIL RATIO --				
FLOW, TUBING PRESS. --	CASING PRESSURE 98	CALCULATED 24-HOUR RATE →	OIL—BBL. --	GAS—MCF. 1296	WATER—BBL. --
					OIL GRAVITY-API (CORR.) --
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED to be sold					TEST WITNESSED BY VERYL F. MOORE
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Verly F. Moore TITLE Owner DATE 1-11-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

BY 1/1/83

NMCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VENT. DEPTH
Picture Cliff	2814	2915			
Fruitland	2205	2814			
Ojo Alamo	1959'				