

NO. OF TONNES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
LOCAL	
AND OFFICE	
TRANSPORTER	OIL
	GAS
PERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
NOV 3 7 1984

Union Texas Petroleum Corporation
P. O. Box 1290, Farmington, New Mexico 87499

OIL CON. DIV.
DIST. 3

Reason(s) for filing (Check proper box)

☐ New Well	Change in Transporter of: ☒ Oil ☐ Casinghead Gas	Other (Please explain) To furnish test data for classification determination <i>gas to oil</i>	
☐ Recompletion			☐ Dry Gas
☐ Change in Ownership			☐ Condensate

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name Newsom "A"	Well No. 20	Pool Name, including Formation Undesignated Gallup	Kind of Lease State, Federal or Fee Fed. SF	Lease No. 078430
Location Unit Letter J : 1830 Feet From The South Line and 1760 Feet From The East Line of Section 4 Township 26N Range 8W, NMPM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Gary Energy Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 489, Bloomfield, N.M. 87413
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Union Texas Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1290, Farmington, N.M. 87499
Well produces oil or liquids, or location of tanks.	Unit Sec. Twp. Rng. Is gas actually connected? When J 4 26N 8W Yes 5/3/84

This production is commingled with that from any other lease or pool, give commingling order number.

NOTE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
Kenneth E. Roddy (Signature)
Area Production Superintendent
(Title)
11/5/84
(Date)

OIL CONSERVATION DIVISION

APPROVED *Franklin D. Gage* DEC 07 1984
BY
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
				XX					
Date Spudded 8/4/83	Date Compl. Ready to Prod. 9/9/83	Total Depth 7334				P.B.T.D. 7297			
Elevations (DF, RKB, RT, CR, etc.) 6812 R.K.B.	Name of Producing Formation Gallup	Top Oil/Gas Pay 6222				Tubing Depth 6977			
Perforations 6222 - 7022						Depth Casing Shoe 7334			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8", 24.00#	328	295 cu. ft.
7-7/8"	5-1/2", 15.50#	7334	2744 cu. ft. (2 stages)
	2-3/8", F.U.E., 4.70#	6977	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OK to First New Oil Run To Tanks 5/3/84	Date of Test 5/28/84	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 341	Casing Pressure 341	Choke Size 7/8"
Actual Prod. During Test 12 bbl. of oil	Oil - Bbls. 12	Water - Bbls. 0	Gas - MCF 358

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Tubing method (prod. back pr.)	Tubing Pressure (Flow - lb)	Casing Pressure (Flow - lb)	Choke Size