

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐	5. LEASE DESIGNATION AND SERIAL NO.		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐	NM-05791
2. NAME OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
R. C. WYNN						UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR						7. FARM OR LEASE NAME		
Suite 3545						Federal "M"		
First International Bldg. Dallas, Texas 75270						9. WELL NO.		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						2		
At surface 1220'FNL, 1590'FWL						10. FIELD AND POOL, OR WILDCAT		
At top prod. interval reported below Same						Chacra		
At total depth Same						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA		
14. PERMIT NO. MAR 06 1984						Sec. 3-T27N-R8W		
BUREAU OF LAND MANAGEMENT						N.M.P.M.		
15. DATE SPURRED						12. COUNTY OR PARISH		
12/31/83						San Juan		
16. DATE T.D. REACHED						13. STATE		
1/4/84						N.M.		
17. DATE COMPL. (Ready for production)						19. ELEV. CASINGHEAD		
2/17/84						5838'GL		
18. ELEV. LONG (DATA, RT, GR, ETC.)*						20. TOTAL DEPTH, MD & TVD		
5861'KB						3311'		
21. PLUG, BACK T.D., MD & TVD						22. IF MULTIPLE COMPL., HOW MANY*		
3265'						23. INTERVALS DRILLED BY		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						ROTARY TOOLS		
3078'-3228' Chacra						X		
25. WAS DIRECTIONAL SURVEY MADE						CABLE TOOLS		
None						26. TYPE ELECTRIC AND OTHER LOGS RUN		
GR-CCL-FDC						27. WAS WELL CORED		
None								

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	265'	12-1/4"	325 cu. ft.	None
4-1/2"	9.50	3307'	7-7/8"	1478 cu. ft.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	3084'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3078'-3086'	3106'-3110'			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3204'-3205'	3221'-3222'			3078'-3228'	45,000 gallons 70/30 Qualit
3227'-3228'					55,000 lb. sand Foam
2 3-1/8" D.P. Tolson per foot					

33.* PRODUCTION		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
2/17/84		Flowing		Shut In			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/1/84	3 hrs.	3/4"	→		767.	-0-	-0-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50	325	→		104			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented to be sold							

35. LIST OF ATTACHMENTS		36. I hereby certify that the information is complete and correct as determined from all available records	
FOR: R. C. WYNN		ACCEPTED FOR RECORD	
Ewell N. Walsh, P.E. President		Walsh Engineering & Production Corporation	
SIGNED		MAR 08 1984	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON RESOURCE AREA
RV sm

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	1202'	1202'
				Kirtland	1326'	1326'
				Fruitland	1850'	1850'
				Pictured Cliffs	2107'	2107'
				Lewis	2272'	2272'
				Chacra	2928'	2928'

RECEIVED
MAR 09 1984
OIL CON. DIV.
DIST. 3