## STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

DISTRIBUTIO	DW		
SANTA FE			
FILE			
U.0.4.5.			
LANG OFFICE			
TRAMPORTER	OIL		
14440>641764	G A&		
OPERATOR			
PRODATION OF	1CE		

SEP 2 8 1368

SANTA FE, NEW MEXICO 87501

OIL CON. DAY

REQUEST FOR ALLOWABLE AND

TO TRANSPORT OIL AND NATURAL GAS

I.	ORT OIL AND HATORIAL GAO
Operator	
Union Texas Petroleum	
Address 275 US Uighuny 64 Enymington NM 97401	
375 US Highway 64, Farmington, NM 87401 Ressen(s) for filing (Check proper box)	Other (Please explain)
New Woli Change in Transporter of:	
	Pool Change Per NMOCD
	densate from w. C. Jally
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	rmation   Kind of Lease   Lease
Feers yam	Anna Caranta de Cara
newsen 2	1 -07/030-
E 2230 - North	and 2240 Feet From The West
Unit Letter F : ZZSO Feet From The NOT CIT Cline	dad ZZTO Peet Flora in the Maria
Lies of Section 9 Township 26N Range 81	N NMPM, San Juan Cour
Line of Section 9 Township ZON Runge Of	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS
Name of Authorized Transporter of Oll VV or Condensate	Address to the control of the contro
Conoco, Inc. Surface Transportation	P. O. Box 1429. Bloomfield. NM 87413. Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas	
El Paso Natural Gas Company	P. O. Box 4990 Farmington, NM 87499
If well produces oil or liquids, F . 9 26N 8W	Yes 3/26/85
If this production is commingled with that from any other lesse or pool,	give commingling order number
	<del></del>
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION SEP 2.8 1988
	3EF &0 1900
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	APPROVED
my knowledge and belief.	By Singl ) Chang
	TITLE SUPERVISION DISTRICT # 3
Abt C-Tonk	This form is to be filed in compliance with RULE 1104.
Marie C District	If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi
Robert C. Frank (Signature)	tests taken on the well in accordance with RULE 111.
Permit Coordinator	All sections of this form must be filled out completely for a
(Tkle)	able on new and recompleted wells.

(Date)

September 20, 1988

Fill out only Sections I. II. III. and VI for changes of owell same or number, or transporter or other such change of cond

Separate Forms C-104 must be filed for each pool in mu completed wells.

Same Res'v. Diff. Res'

Designate Type of Completi	·		
Date Spuided	Date Compl. Ready to Prod.	Tetal Depth	P.S.T.D.
Elevetions (DF, RKS, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perierations			Depth Casing Shae
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT
			<u> </u>
OIL WELL	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of leed depth or be for full 24 hours) Producing Method (Flow, pump, gr	e lift, etc.)
OIL WELL Date First New Oil Run Te Tanks			
OIL WELL Dete Firet New Oil Run Te Tanks	Date of Tees	Producing Method (Flow, pump, go	se lift, esc.)
OIL WELL Date First New Oil Run To Tanks Longth of Toot Actual Pred. During Toot	Date of Teet Tubing Pressure	Producing Method (Flow, pump, go Casing Pressure	Cheke Size
OIL WELL Date First New Oil Run To Tanks Longth of Tool Actual Prod. During Tool GAS WELL	Date of Test  Tubing Pressure  Oil - Shis.	Producing Method (Flow, pump, go Casing Procesure  Water - Bhis.	Cheke Size  Geo-MCF
OIL WELL Date First New Oil Run To Tanks Longth of Tost Actual Pred, During Tost	Date of Teet Tubing Pressure	Producing Method (Flow, pump, go Casing Pressure	Cheke Size

IV. COMPLETION DATA