

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface 872' FSL and 476' FEL

At proposed prod. zone same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

28 miles south of Bloomfield, New Mexico

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

476'

476'

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

650'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6917 GR. (ungraded)

23.

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
PROPOSED OPERATIONS AND CEMENTING PROGRAM

5. LEASE DESIGNATION AND SERIAL NO.

SF 078430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newsom "A"

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Wildcat Gallup

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 15, T26N-R8W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

16. NO. OF ACRES IN LEASE

2400

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

SE SE 40.00

19. PROPOSED DEPTH

7057

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START\*

November 10, 1984

This action is subject to administrative  
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	New 8-5/8" K55	24.00#	(±) 200'	165cu.ft. CL "B" 2% CaCl <sub>2</sub> Circulated
7-7/8"	New 4-1/2" K55	10.50#	(±) 7057'	2 stage circulated See below

Drill well as shown above. Run surface pipe and cmt as shown then W.O.C. Pressure test surface pipe. Drill to T.D. using mud as the circulating medium. Log the well and run csg. to T.D. with a D.V. tool at approx. 2850' and cmt the first stage as follows: 1150 cu.ft. of 50-50 POZ with 2% Gel, 0.6 FLA, 9120# of salt and 228# of Flocele to circulate to the D.V. tool. 2nd stage - cmt with 660 cu.ft. of 65-35 POZ with 12% Gel, 2817# of Gilsonite and 57# of Flocele to circulate to the surface. W.O.C. Drill out the D.V. tool and clean out to T.D. Perforate and fracture the Gallup zones. Clean the well up. Run new 2-3/8", J55 tubing to the Gallup zone and nipple down the wellhead. Run down hole pump and rods. Set a pumping unit. Set production equipment. Test the well and connect to a gathering system.

RECEIVED

JUL 16 1984

OIL CON. DIST. 2

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Rudy D. Mollo

TITLE Area Operations Manager

APPROVED

DATE JUL 5, 1984

AS AMENDED

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

JUL 12 1984

/s/ J. Stan McKee

AREA MANAGER  
FARMINGTON RESOURCE AREA

MOCC

\*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

Operator <b>UNION TEXAS PETROLEUM CORPORATION</b>			Lease <b>NEWSOM "A"</b>		Well No. <b>19</b>
Unit Letter <b>P</b>	Section <b>15</b>	Township <b>26 NORTH</b>	Range <b>8 WEST</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Well: <b>872</b> feet from the <b>SOUTH</b> line and <b>476</b> feet from the <b>EAST</b> line					
Ground Level Elev. <b>6917</b>	Producing Formation <b>Gallup</b>		Pool <b>Undesignated Gallup</b>		Dedicated Acreage: <b>SESE 40.00</b> Acre:

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Union Texas Exploration

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division

**RECEIVED**  
JUL 16 1984  
OIL CON. DIV.  
DIST. 3

**RECEIVED**  
JUL 19 1984  
15 BUREAU OF LAND MANAGEMENT  
FARMINGTON FIELD AREA

**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Rudy D. Motto*

Name  
**Rudy D. Motto**  
Position  
**Area Operations Manager**

Company  
**Union Texas Petroleum Corp.**

Date  
**September 26, 1983**

I hereby certify that the well location shown on this plat was plotted from field notes of surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

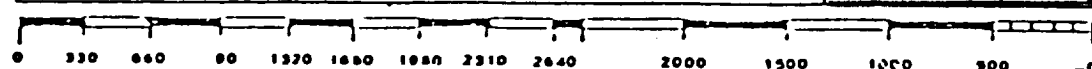
**MICHAEL DALY**  
REGISTERED PROFESSIONAL ENGINEER AND LAND SURVEYOR  
*Michael Daly*

Date Surveyed  
**September 13, 1983**

Registered Professional Engineer and/or Land Surveyor

**Michael Daly**

Certificate No.  
**5992**



124311 A

LEASE: SF-078430

NEWSOM A # 19

872' FSL & 476' FEL  
SEC. 15, T26N, R8W  
SAN JUAN COUNTY, N.M.

NO NEW ROAD NEEDED.

