Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES D R

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

3-045-26265

)EPA	RTI	MENT	OF	THE	INT	ERIO

5. LEASE DESIGNATION AND SERIAL NO.

	SF 077933						
APPLICATIO	n for permit	O DRILL, DE	EPEN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK	ILLx[DEEPEN - PLUG BACK -			7. UNIT AGREEMENT NAME		
b. TYPE OF WELL					Huerfano Unit		
OIL VELL V	VELLX OTHER		SINGLE MULTIP		8. FARM OR LEASE NAME		
	Huerfano Unit 9. WELL NO.						
3. ADDRESS OF OPERATOR	<u>Natural Gas C</u>	ombana			244E		
PO Box 4	289, Farmingt	on, NM 874	.99		10. FIELD AND POOL, OR WILDCAT		
At surface	Basin Dakota						
830'N,					11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zo:	ne				TSec.19,T-26-N,R-10. NMPM		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OF	Price.		12. COUNTY OR PARISH 13. STATE		
15 miles	South of Blo	omfield, NM	- NO OF ACRES IN LEASE	1 17 NO 01	San Juan NM		
LOCATION TO NEARES	T		TNO OF ACRES IN LEASE	TO TH	r ACRES ASSIGNED 320.00		
(Also to nearest drl 18. DISTANCE FROM PROD	g. unit line, if any U	19	Unit PROPOSED DEPTH	20. ROTAR	OTARY OR CABLE TOOLS		
TO NEAREST WELL, I OR APPLIED FOR, ON TE	DRILLING, COMPLETED,	DOULING COEDATIO	6600'		Rotary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	DRILLING OPERATIO SUBJECT TO COMPL	NS AUTHORIZED ARE IANCE WITH ATTACHED	•	22. APPROX. DATE WORK WILL START*		
6482 GL		"GENERAL REQUIRE		- Ih	 is action is subject to administrative		
23.	F	PROPOSED CASING	AND CEMENTING PROGRA	3.124	peal pursuant to 30 CFR 290.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	ļ	QUANTITY OF CEMENT		
<u> 12 1/4"</u>	8 5/8"	24.0#	200'		cu.ft.circulated		
7 7/8 "	 4 1/2"	10.5#&11	- 10.5#&11.{# 6470' 1535		cu.ft.circulated		
1st stage - 377 cu.ft. to cover Gallup 2nd stage - 583 cu.ft. to cover Mesa Verde 3rd stage - 575 cu.ft. to cover Ojo Alamo Selectively perforate and sand water fracture the Dakota formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The E/2 of Section 19 is dedicated to this well. MAR 15 1985 OIL CON. DIV.							
zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true virtual depths. Give blowout preventer program, if any.							
BIGNED LAGRA DRANGELLA TITLE DETTING CIERK					- WELLOAFD		
(This space for Fede	AS AMENDED						
PERMIT NO.	MAR 1 3- 1985						
APPROVED BY	DATE						
NMOCC					AREA MANAGER FARMINGTON RESOURCE AREA		
*See Instructions On Reverse Side							

Title 18 II S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the

OIL CONSERVATION DIVISION

P. O. BOX 2088

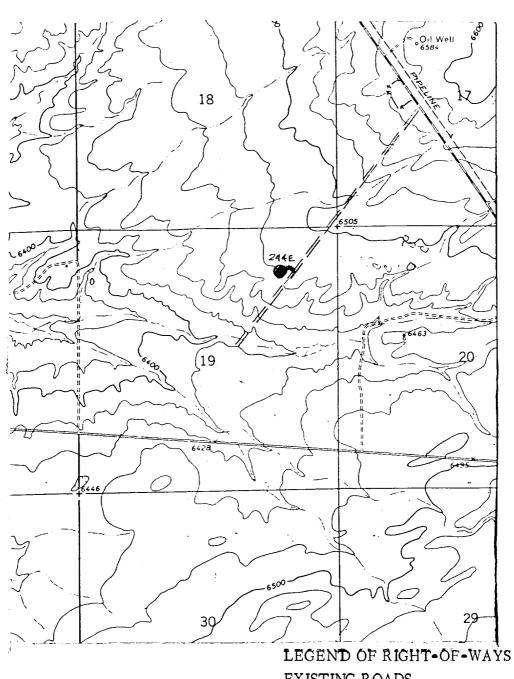
SANTA FE, NEW MEXICO 87501

Form C-107

All distances must be from the cuter houndaries of the Section.

Operator			Lease		Well No.
EL PASO NATURAL GAS COMPANY Unit Letter Section Township			HUERFANO UNIT	(SF 077933)	244E
A .	Section 19	Township 26N	Range 10W	San Juan	
Actual Footage Loc				j bun oudn	•
830 Ground Level Elev:		North line and	1160 fee	et from the East	line 720 0
6482	Dakot	•	Basin		Dedicated Acreage: 320.0
1. Outline th	ne acreage dedica	ited to the subject	well by colored pencil	or hachure marks on	
2. If more th					thereof (both as to working
		lifferent ownership is unitization, force-poo		, have the interests	of all owners been consoli-
X Yes	☐ No If a	nswer is "yes;" type	of consolidation	U	itization
this form i	if necessary.)		· · · · · · · · · · · · · · · · · · ·	actually been consol	idated. (Use reverse side of
forced-poo sion.	oling, or otherwise	or until a non-stand	ard unit, eliminating su	ich interests, has be	en approved by the Commis-
		SILI			CERTIFICATION
	i 			tained best	by certify that the information con- herein is true and complete to the f my knewledge and belief.
	- 			Position E1	lling Clerk Paso Natural Gas C
	I Se	c.	, 	Octo	ober 17, 1984
	 	19	CEO L TEM		by certify that the well location on this plat was plotted from field
RE	MARI 15 1985 TL CON. DI DIST. 3	The Wood		under ls tru	of actual surveys made by me or my supervision, and that the same e and correct to the best of my edge and belief.
01	IL CON. DI	- -	 	Date Sur	
			 	Oct	ober 11, 1984 ed Professional Engineer and Surveyor
	• ! !	- Kill		Fred	

El Paso Natural Gas Co. Huerfano Unit #244E (Dk) NE 19-26-10, San Juan Co.



EXISTING ROADS

EXISTING PIPELINES + + +

EXISTING ROAD & PIPELINE + + +

PROPOSED ROADS

PROPOSED PIPELINES + + +

PROPOSED ROAD & PIPELINE + +

PROPOSED R