

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Energy Reserves Group, Inc.	8. FARM OR LEASE NAME O. H. Randel
3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602	9. WELL NO. 11
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1630' FSL & 1980' FEL (NW-SE)	10. FIELD AND POOL, OR WILDCAT Gallegos Gallup
14. PERMIT NO.	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Section 10 T26N-R11W
15. ELEVATIONS (Show whether OF, RT, GR, etc.) G.L. 6360 K.B. 6374	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Other) Well History

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The above referenced well was spudded at 9:00 P.M. 7-18-85. Drilled 12 1/4" hole to 314' K.B. Ran 7 jts 8 5/8", 24#, K-55, ST&C R-3, casing set at 309' K.B. Cemented w/225 sx (265.5 ft³), Class "B". Cement w/ 2% CaCl₂ and 1/4# Celloflake/sx. Plug down at 5:45 A.M. 7-19-85. Good Cement returns.

Nippled up and pressure tested BOP to 600 psi-Held O.K. Drilled 7 7/8" hole 5700' and ran logs. Ran 137 jts 4 1/2", 10.5#, K-55, ST&C, R3 casing. Set at 5704' K.B. w/ stage collar at 4538'. Cemented 1st stage w/300 sx (378 ft³) 50-50 Pozmix and cement w/2% Gel, 10% Salt, & 10% Calseal. Cemented 2nd stage w/ 1500 sx (2355 ft³) 65-35 Pozmix and cement w/6% Gel and 10% Salt followed by 100sx (118 ft³) Class "B" cement. Good circulation on 1st stage. Circulated out 25 bbl good cement on 2nd stage. 7-27-85 W.O.C. and W.O.C.T.

RECEIVED
AUG 06 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED N. D. Thomas TITLE Drilling Foreman

DATE 7-29-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

AUG 02 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY LAN