District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104

District II PO Drawer DD, Artesia, NM 88211-0719

PO Box 2088 Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION

Re	vised February 21, 1994
	Instructions on back
Submit to Ap	propriate District Office
	5 Copies

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		De	enver, C	colorado 8					CH Effect		
	API Number					Pool Name				⁶ Pool Code 26980	
30-045-26438 ⁷ Property Code				-		egos Gallup roperty Name			26980 9 Well No.		
· ric	operty Code	(1)				H. Randel				11	
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