Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNIII	ED :	SIAII	<u> </u>
DEPARTMENT	OF	THE	INTERIOR

	BUREAU OF	1 4110 11411401				5. LEASE DESIGNATION AND BERIAL NO.
BUREAU OF LAND MANAGEMENT					NM 09840	
_APPLICATION	I FOR PERMIT 1	O DRILL, D	EEPEN, OR P	LUG BA	\CK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK						
b. TYPE OF WELL	LL UX	DEEPEN [J PL	UG BACK		7. UNIT AGREEMENT NAME
OIL GA	S X OTHER		SINGLE Y	MULTIPLE		8. FARM OR LEASE NAME
2. NAME OF OPERATOR	SEE CONTRA		ZONE LJX	ZONE	<u> </u>	McConnell
El Pago	Natural Gas	Company				9. WELL NO.
3. ADDRESS OF OPERATOR	Nacalal Gas	company				8
PO Box	4289, Farming	ton. NM	87499			10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Re	port location clearly and	in accordance with	ary Sate requirem	ts.		Ballard PC
At surface 1800'S,						11. SEC. T. R. M. OR BLE
At proposed prod. zone			JUL 0 3 198	35		Sec. 25, T-26-N, R-9-W
groposou prod. Bozo	•	2110	21) 05 1 410 44			NMPM
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST	AU OF LAND MA	NAGEMEN	J	12. COUNTY OR PARISH 13. STATE
18 mile:	s south of Bl	oomfield.	NM			San Juan NM
15. DISTANCE FROM PROPOS LOCATION TO NEAREST			16. NO. OF ACRES IN	LEASE	17. NO. 0	OF ACRES ASSIGNED
PROPERTY OR LEASE LI	NE, FT. 220	00	1440.00		то т	160.00
(Also to nearest drlg. 18. DISTANCE FROM PROPO	duit me, it any		19. PROPOSED DEPTH		20. вота	RY OR CABLE TOOLS
TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	SED LOCATION* ILLING, COMPLETED LEASE, FT. 240()	219	90'		Rotary
21. ELEVATIONS (Show whet	ther DF. RT. GR. etc.)	RILLING OPERATION	ONS AUTHORIZED A	DC I		22. APPROX. DATE WORK WILL START*
6357 ' GL	•	DATE OF COMP	JANCE WITH ATTAC	MICH		
23.		GENERAL REQUIR	MENISCHMENTING	PROCRAM	This a	ction is subject to technical and
					P. 0000	GIGI (GYIGW D)IPSIION+ +- 40 O
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	SETTING D	EPTH	and at	peal purauent de 43 CFR 3165.5
12 1/4	8 5/8"	24.0		20 '		30 cf circ.surface
6_3/4 [¶] _	2.7/8"	6.4	# 21	90'	41	<u>9 cf cover Ojo Alamo</u>
,	•		1	j		
		e and san	d water fr	acture	the	Pictured Cliffs
formati	on.					
A 3000]	psi WP and 60	JUU psi te	st double	gate pr	even	ter equipped with
blind a	nd pipe rams	will be u	sed for blo	ow out	prev	vention on this well.
miliaa		a for				••
This gas	s is dedicate	ea. · ·	i			BEARINE
The CW/	A of Coation	25 10 303	iantod to	-hio wa	. 1 1	DEGEIVEN
THE DW/	4 of Section	23 IS UEU	reaced to	riits Me	: ТТ •	
						AUG 3 0 1985
		· ·				• • • •
						Marie Committee to the first

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

SIGNED leggy loak	TITLE	Drilling Clerk	DATE
(This space for Federal or State office use)	APPROVA	AL DATE	APPROVED AS AMENDED
APPROVED BYCONDITIONS OF APPROVAL, IF ANY :	TITLE		ALIG 2 7 1985

NMOCC

*See Instructions On Reverse Side

Form C-102 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section. Cherator Well No. EL PASO NATURAL GAS COMPANY MC CONNELL (MM-09840)8 Unit Letter Section Township Range County 26-N 9-W SAN JUAN Actual Footage Location of Well: 1800 SOUTH 1800 feet from the West line and feet from the Graund Level Elev. Producing Formation Dedicated Acreage: 6357 PICTURED CLIFFS BALLARD PICTURED CLIFFS 160.00 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until ail interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. REISSUED TO SHOW LOCATION, WELL NUMBER, THE SHOWLED CHARGES ELEVATION, FORMATION & DEDICATION CHANGES CERTIFICATION 1-17-1985 RECEIVED I hereby certify that the information contained herein is true and complete to the JUL **b** 3 1985 est of my knowledge and belief. BUREAU OF LAND MANAGEMENT Drilling Clerk Position El Paso Natural Gas Compuny July 3, 1985 NM-09840 hasaby certify that the well location shown on this plat was plotted from field 1800 notes of actual surveys made by me or under my supervision, and that the same AUG 30 true and correct to the best of my Registered Philaside of

1650

1980 2310

2000

1500

1000

500

El Paso Natural Gas Company McConnell #8 (PC) SW 25-26-9

