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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-10815-9

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		Huerfano Unit	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Huerfano Unit	
2. Name of Operator		9. Well No.	
El Paso Natural Gas Company		99E	
3. Address of Operator		10. Field and Pool, or Wildcat	
PO Box 4289, Farmington, NM 87499		Basin Dakota	
4. Location of Well		12. County	
UNIT LETTER <u>K</u> LOCATED <u>1500</u> FEET FROM THE <u>South</u> LINE		San Juan	
AND <u>1490</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>26N</u> RGE. <u>10W</u> NMPM			
19. Proposed Depth		19A. Formation	
6970		Dakota	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
6666' GR			
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
statewide			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24.0#	200'	165 cu.ft.	circulated
7 7/8"	4 1/2"	10.5#&11.6#	6970'	1454 cu.ft.	circulated

1st stage - 396 cu.ft. to cover Gallup
2nd stage - 527 cu.ft. to cover Mesa Verde
3rd stage - 531 cu.ft. to cover surface

Selectively perforate and sand water fracture the Dakota formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The W/2 of Section 2 is dedicated to this well.

APPROVAL EXPIRES 3-25-86
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSED TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Drilling Clerk Date 9-23-85

(This space for State Use)

APPROVED BY [Signature] TITLE Geologist DATE 9-25-85
CONDITIONS OF APPROVAL, IF ANY:

SEP 25 1985

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

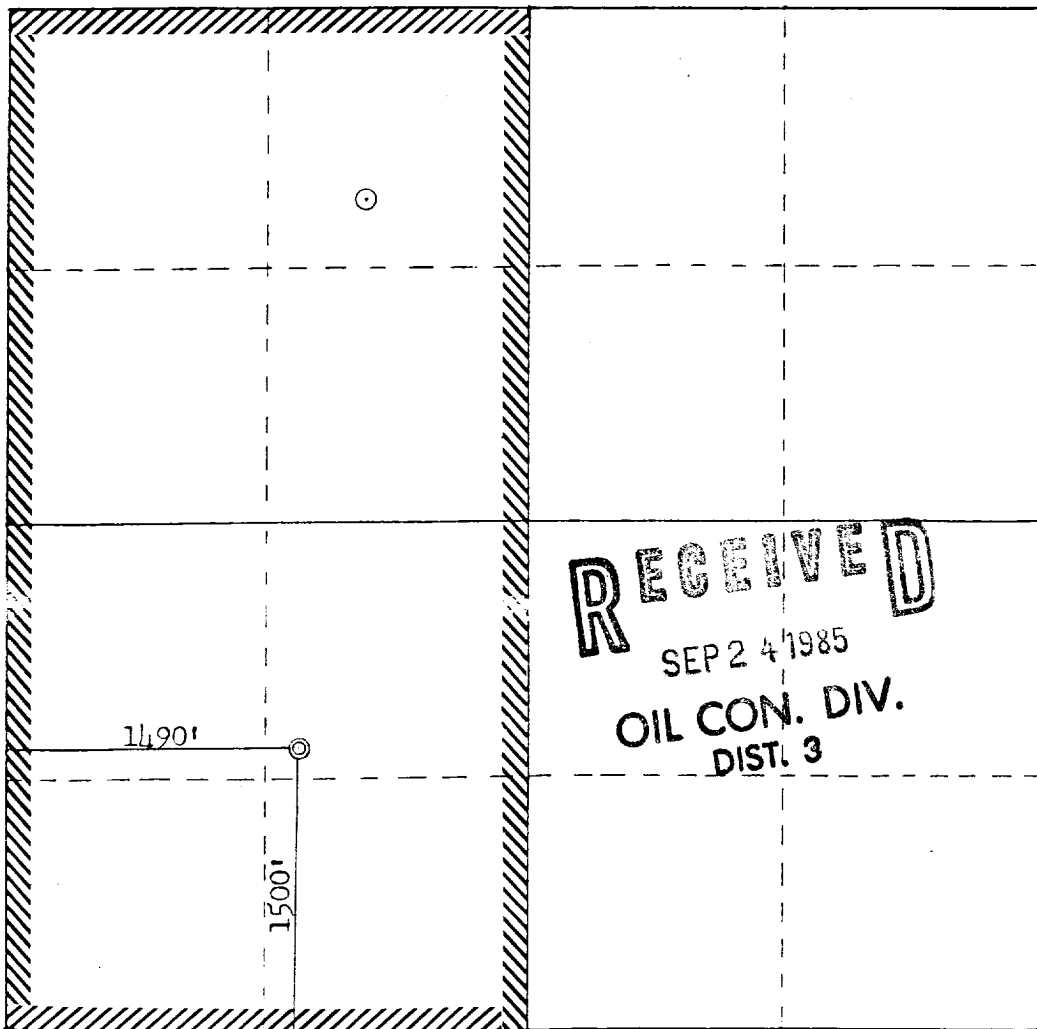
Operator EL PASO NATURAL GAS COMPANY			Lease HUERFANO UNIT (B-10815-9)		Well No. 99E
Unit Letter K	Section 2	Township 26N	Range 10W	County San Juan	
Actual Footage Location of Well: 1500 feet from the South line and 1490 feet from the West line					
Ground Level Elev: 6666	Producing Formation Dakota	Pool Basin	Dedicated Acreage: 319.15 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
Name
Drilling Clerk
Position
El Paso Natural Gas
Company
9-23-85

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
September 6, 1985
Registered Professional Engineer
and Land Surveyor
[Signature]
Fred B. Kerr Jr.
Certificate No.
10000