State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Sundry Notices and Reports on	Wells
	API # (assigned by OCD)
	30-045-
1. Type of Well	5. Lease Number
GAS	B-10815-9
	_ 6. State Oil&Gas Lease B-10815-9
a was a financial and	7. Lease Name/Unit Name
2. Name of Operator Meridian Oil Inc.	Huerfano Unit
meridian ori inc.	8. Well No.
3. Address & Phone No. of Operator	99E
PO Box 4289, Farmington, NM 87499 (505) 326-9700	Basin Dakota
4. Location of Well, Footage, Sec., T, R, M	10. Elevation:
1500'FSL, 1490'FWL Sec.2, T-26 -N, R-10 -W, NMPM,	San Juan County
Type of Submission Type of A	ction
Notice of Intent Abandonment	Change of Plans
Recompletion	New Construction
Subsequent Report Plugging Back _	Non-Routine Fracturing
	Water Shut off
	Conversion to Injection
Other -	
It is intended to repair the casing per the atta	ached procedure.
	FED 3 6 1993
graduation and the second seco	4 0 1000 4 - 140 - 1
	LCCN. DIV.
	057. 3
SIGNATURE Segar Stadhiel (MP)_ Regulatory Af	fairsFebruary 22, 1993

10:00 HM 2/19/73

Part

HUERFANO UNIT #99E DK Repair Casing Leak Recommended Procedure K 2 26 10

- 1. Comply to all NMOCD, BLM, & MOI rules & regulations. MOL and RU completion rig & blow pit. Blow well down. NU 6" 900 series BOP with flow tee and stripping head. Test operation of rams. NU blooie line and 2-7/8" relief line.
- 2. TOH W/213 jts 2-3/8" tbg. Replace any bad jts.
- 3. Run 4-1/2" csg scrapper on 2-3/8" tbg to 6700'. TOH. Set ret BP on wireline @ 6700' & top w/5 sx sand & load hole.
- 4. TIH w/4-1/2" pkr on 2-3/8" tbg. Set pkr @ 6600' & pressure test ret BP @ 6770' to 1000 psi. Using pkr, locate csg leak. Anticipate leak at about 4500'.
- 5. Set pkr 300' above leak & squeeze casing leak w/Cl "B" cmt as required. PU, reverse out, & repressure. WOC. TOH.
- 6. TIH w/3-7/8" bit on 2-3/8" tbg. Drill & CO w/water to below csg leak. Pressure test to 1000 psi. Squeeze again if necessary.
- 7. When csg holds pressure, unload hole w/N2, retrieve BP @ 6700', & TOH. W/ 3-7/8" bit on 2-3/8" tbg, CO to PBTD 6979' w/N2. TOH.
- 8. TIH w/2-3/8" tbg open ended w/S.N. one jt off bottom & land @ 6935'. Replace any bad wellhead valves. ND BOPs & NU wellhead.
- 9. Resume production.

		Approved:				
			J.	A.	Howieson	
VENDORS:						
Cement:	Howco	325-5375				

PMP

Pertinent Data Sheet - HUERFANO UNIT #99E DK

Location: 1500'FSL 1490' FWL SEC. 2 T26N R10W, SAN JUAN COUNTY, N.M.

Field: Basin Dakota <u>Elevation:</u> 6673'GL <u>TD:</u> 6996'

13' KB PBTD: 6979'

DP#: 54509A GWI: 61.24% NRI: 45.75%

Completed: 3-17-86

AOF= 602 MCF/D SIP=1435 PSI

Casing Record:

Hole Size	Csq. Size	<u>Wt. & Grade</u>	Depth Set	Cement	Top/Cmt
12-1/4"	8-5/8"	24.0# J-55	223'	189 cuft	Circ To Surf.
7-7/8"	4-1/2"	10.5 11.6# J-55	6996'	404 cuft	5666'@ 75% EFF.
		Stg Tool	@ 5124'	454 cuft	3629'@ 75% EFF.
		Stg Tool	@ 2530'	1145 cuft	Circ 15 Bbl Cmt
		Marker Jt	@ 6684'		

<u>Tubing Record:</u> 2-3/8" 4.7# J-55 6935' 213 jts

S.N. @ 6901'

Formation Tops:

		Mancos	5024'
		Gallup	5828 '
Fruitland	2108'	Greenhorn	6703'
Pictured Cliffs	2347'	Greneros	6757'
Point Lookout	4745'	Dakota	6867'

Logging Record: PDK 100, Epilog.

<u>Stimulation:</u> Perf DK w/1spf @ 6790', 92', 94', 6828', 30', 32', 72', 74', 76', 78', 80', 82', 84', 86', 92', 94', 96', 98', 6900', 36' & fraced w/35,000# sand in slick water.

Workover History: None

<u>Production History:</u> 1st Delivery= 6-1-86. Cumulative= 223 MMCF & 2,625 BO. Capaci = 75 MCF/D & 1 BOPD. Csg pressure = 67 psi. Tbg pressure = 0 psi. Bradenhead = 0 psi. Line pressure = 260 psi. 1-12-93: Well experienced sudden increase in water production and fluid logging. The last fluid to surface was drilling mud then well logged off completely.

Pipeline: EPNG

PMP

HUERFANO UNIT #99E DK

UNIT K SECTION 2 T26N R10W SAN JUAN COUNTY, NEW MEXICO

