		~					
Form 3160-5 November 1983) Formerly 9-331)  Promerly 9-331)  Promerly 9-331				Form approved.  Budget Eureau No. 1004-0135 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO.			
BUREAU OF LAND MANAGEMENT				SF-079319			
SUNE (Do not use this f	ORY NOTICES AND RI	EPORTS ON epen or plug back to	WELLS o a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
OIL GAB WELL WELL	OTHER	RE	CEIVED	7. UNIT AGREEMENT NAME			
2. NAME OF OPERATOR	<u> </u>		VOV 0 8 1935	8. PARM OR LEASE NAME			
Tenneco Oil Company				Schwerdtfeger A LS			
P. O. BOX 3249  LOCATION OF WELL (Re See also space 17 below At surface	20M 10. PIBLD AND POOL, OR WILDCAT  Blanco MV/Basin DK 11. BBC, T, B, M, OR BLE, AMD						
2020' FSL, 1520'	SURVEY OR AREA						
14. PERMIT NO.   15. BLEVATIONS (Show whether DF, RT, GR, etc.)				Sec. 8 T27N R8W			
30-045-26551	6733 <u>'</u> GR		San Juan NM				
16.	Check Appropriate Box To		e of Notice, Report, or O	Other Data			
N	OTICE OF INTENTION TO:	ı		BNT REPORT OF:			
TEST WATER SHUT-OFF	PULL OR ALTER CASIN	4G	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING			
BROOT OR ACIDIZE	ABANDON*		BROOTING OR ACIDIZING	ABANDONMENT*			
REPAIR WELL (Other)	CHANGE PLANS			of multiple completion on Well			
(Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)							
10/17/85 MIRURT. Ran 7 jts (302') 9-5/8" 36# K-55 STC csg. cmt w/250 sx (295CF) CL-B + 1/4#/sx celloflake + 2% CaCl2. Circ 3 bbls cmt to surf. WOC. NU. PD @ 9:15 pm. Well spud @ 3 p.m.							
10/18/85 FIN NUBOPE. PT to 1000 psi, 30 min o.k. Drill out & ahead.							
10/25/85 RU Gearhart. RIH w/log. DIL-GR fr 5569-313' & FD/CNL fr 5569-313'. RD loggers. RIH. Circ. POOH, LD 4-1/2" DP & 6 1/2" DC. RU & run 7" csg @ 6 a.m.							
1st stage w/225 w/135 BW + 83 b TL @ 2018 & cir w/2% CaCl2. Di	sx (414CF) HOWCO light bls mud. FC @ 5518 v	te FOL by 10 w/600 psi - 262 sx (482C ug w/2800 ps	O sx (118CF) CL-B o.k. No RTNS. CI F) HOWCO lite FOL i. Good circ w/so	P @ 9:15 a.m. Open DV by 50 sx (59CF) CL-B ome flocheck RTNS.			
10/29/85 Drill	to TD. RU to log.	Ran DLL-GR	& CDL-CNL-GR-Calip	per fr 7462-5570.			
2017. Land csg	9 @ 7450, CLR @ 7404	6# K-55 STC & TOL @ 5417	+ 36 jts 1553' 10 '. Cmt +/150 s\(2)	5# K-55 STC csg total of (ASF) 65:35:6 + .6% Halad 9			
18. I bereby certify that t	he foregoing is true and correct	TITLE Senion	Regulatory Analys	L DATE 11/5/85			
(This space for Federa	al or State office use)	<del></del>	MOA 3 3	ACCEPTED FOR RECORD			
APPROVED BYCONDITIONS OF API	PROVAL, IF ANY:	TITLE	OF COM. DIA				

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NOV 14 1985

Title 18 U.S.C. Section 1001, makes it a crime for any person NAMACO and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

		/						
Form 3160-5	UNITED STATES	SUBMIT IN TRIPLICATE.	Form approved. Budget Eureau N Expires August 3					
November 1983) Formerly 9-331)	DEPARTMENT OF THE INTERI	OR verse side)	5. LEASE DESIGNATION A					
	BUREAU OF LAND MANAGEMEN	Γ	SF-079319					
SUN	IDRY NOTICES AND REPORTS (	ON WELLS	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME				
(Do not use this	form for proposals to drill or to deepen or plug to use "APPLICATION FOR PERMIT—" for such a	pack to a different reservoir.						
ī.		I E C E I V E D	7. UNIT AGREEMENT NAM	(8				
OIL GAS WELL	OTHER							
2. NAME OF OPERATOR		. MAA 0.8 1882	8. PARM OR LEASE NAME	-				
Tenneco Oil Co			Schwerdtfed	<u>jer A LS</u>				
•	<b>D</b>	UREAU OF LAND MANAGEMENT ARMINGTON RESOURCE AREA	20M					
4. LOCATION OF WELL (	Report location clearly and in accordance with any		10. FIELD AND POOL, OR	WILDCAT				
See also space 17 bel At surface	ow.)	Blanco MV/Basin DK						
			11. SEC., T., R., M., OR RI SURVEY OR AREA	E. AND				
2020' FSL, 152	20' FEL		Soc 9 T27	7N DOL				
14. PERMIT NO.	15. BLEVATIONS (Show whether DF	Sec. 8, T27						
30-045-26551	6733' GR	San Juan	NM					
16.	Check Appropriate Box To Indicate N	Internal Nation Pages of C		<del></del>				
	NOTICE OF INTENTION TO:		INT REPORT OF:					
		WATER SHUT-OFF	٦					
TEST WATER SHUT-O	PULL OR ALTER CASING MULTIPLE COMPLETE	ALTERING CASING						
FRACTURE TREAT  MULTIPLE COMPLETE  FRACTURE TREATMENT  BHOOT OR ACIDIZE  ABANDON*  BHOOTING OR ACIDIZING			ABANDONMENT*					
REPAIR WELL	CHANGE PLANS	port						
(Other)								
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones perti-								
nent to this work.)								
10/30/85 (conf	tinued) PD @ 9 a.m. Set packo <sup>.</sup>	ff, circ out trace of	cmt. Rig relea	ased @ 12:30 pm.				
		lu lu	Roman	_				
		ומל	EGETTE	M				
		ווע		<b>'</b> [[]]				
			NOV 15 1985					
		0	II CON DO	_				
		•	IL CON. DIV	7 •				
			DIST. 3					

## \*Site Instructions on Reverse Side

TITLE \_

TITLE Senior Regulatory Analyst

DATE \_

the foregoing is true and correct

(This space for Federal or State office use)