## UNITED STATES

# DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Not	ices and Reports on Wells				
		5.	Lease Number SF-077806		
CAS		6.			
		7.			
2. Name of Operator					
BURLINGTON RESOURCES OIL	& GAS COMPANY		Huerfano Unit		
OII & GAD COMPANI		8.			
3. Address & Phone No. of Opera		9.	Huerfano Unit #1191		
PO Box 4289, Farmington, NM	I 87499 (505) 326-9700		<b>API Well No.</b> 30-045-26673		
Location of Well, Footage, S	Sec., T, R, M	10.	Field and Pool		
1040'FSL, 1640'FWL∦Sec.15,	T-26-N, R-10-W, NMPM	1.1	Basin Dakota County and State		
		11.	San Juan Co, NM		
L2. CHECK APPROPRIATE BOX TO IN	DICATE NATURE OF NOTICE, R	EPORT, OTHER	DATA		
Type of Submission	Type of Actio				
_X_ Notice of Intent		Change of Pla			
Subsequent Report		New Construct Non-Routine 1			
Subsequent Report		Water Shut o			
Final Abandonment	Altering Casing				
	Other -				
13. Describe Proposed or Comp	oleted Operations				
It is intended to plug ar	nd abandon the subject well	according to	o the attached		
procedure and well		accolaring c			
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4. I hereby certify that the	e foregoing is true and cor	rect.	<del></del>		
signed eggy Staatui	(ROS1)Title Requlatory	Administrato:	<u>r</u> Date 5/9/97		
· · · · · · · · · · · · · · · · · · ·					
(This space for Federal or Stat	e Office use)				

#### PLUG & ABANDONMENT PROCEDURE

Huerfano Unit #119E
Basin Dakota
SW Section 15, T-26-N, R-10-W
San Juan County, New Mexico
Latitude/Longitude: 36°29.0259' / 107°53.1812'

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BROG regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. POOH and tally 209 jts 2-3/8", 4.7#, 8rd, EUE, tubing at 6740' (SN @ 6707'); visually inspect. If necessary LD 2-3/8" tubing and PU 2-3/8" workstring. PU and RIH with 4-1/2" gauge ring to 6550'. POOH.
- 4. Plug #1 (Dakota perforations, 6534' 6484'): RIH with 4-1/2" CIBP set @ 6534'. RIH with tubing and tag CIBP. Mix 8 sx Class B cement and spot cement plug from 6534' to 6484'. PU above cement and load hole with water. Pressure test casing to 500 psi.
- 5. : Plug #2 (Gallup top, 5673' 5573'): PU to 5673'. Mix 12 sx Class B cement and spot cement a balanced plug from 5673' to 5573', to cover the Gallup top. POOH to 3780'.
- 6. : Plug #3 (Mesa Verde top, 3780' 3680'): Mix 12 sx Class B cement and spot a balanced plug from 3780' to 3680', to cover the Mesaverde top. POOH to 2193'.
- 7. Plug #4 (Pictured Cliffs and Fruitland tops, 2193' 1897'): Mix 26 sx Class B cement and spot a balanced plug from 2193' to 1897', to cover the Fruitland top. POOH to 1380'.
- 8. Plug #5 (Kirtland and Ojo Alamo tops, 1380' 1110'): Mix 24 sx Class B cement and spot a balanced plug from 1380' to 1110', to cover the Ojo Alamo top. POOH to 272'.
- Plug #6 (Surface, 272' Surface): Mix approximately 21 sx Class B cement and spot a balanced plug from 272' to surface until good returns are visible at surface. WOC.
- 10. ND BOP and cut off wellhead below surface casing flange. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:

Approval:

Drilling Superintendent

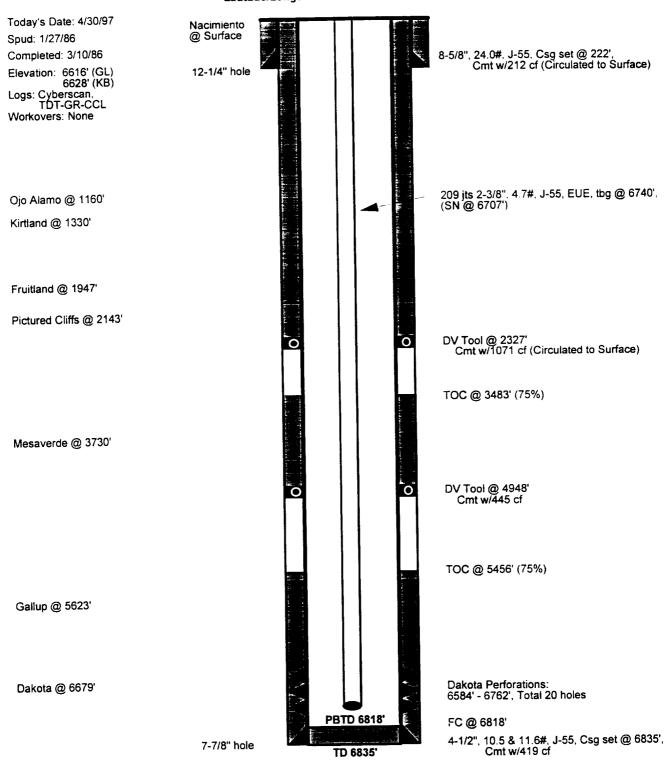
## Huerfano Unit #119E

#### Current DPNO 54515A

Basin Dakota

SW Section 15, T-26-N, R-10-W, San Juan County, NM

Latitude/Longtitude: 36°29.0259' / 107°53.1812'



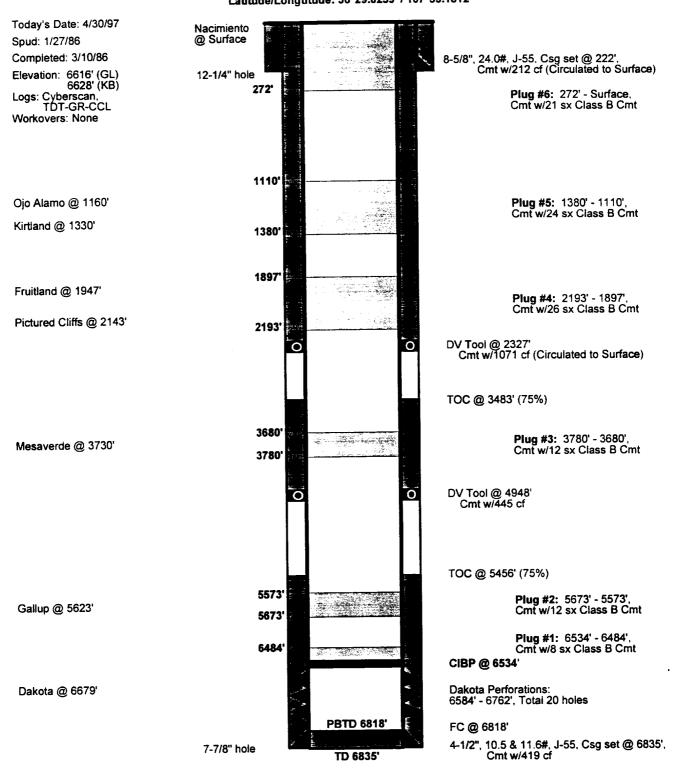
Initial Po	tential	<b>Production History</b>	Gas	<u>Oil</u>	Owne	rship	<u>Pipeline</u>
Initial AOF:	N/A	Cumulative: Current:	163.3 MMcf 0.0 Mcfd	3.3 Mbo 0.0 bbls/d	GWI: NRI: TRUST:	61.87% 46.86% 00. <b>00</b> %	EPNG

### Huerfano Unit #119E

# Proposed DPNO 54515A

Basin Dakota

SW Section 15, T-26-N, R-10-W, San Juan County, NM Latitude/Longtitude: 36°29.0259' / 107°53.1812'



Initial Po	tential	<b>Production History</b>	Gas	<u>Oil</u>	<u>Owne</u>	<u>rship</u>	<b>Pipeline</b>
Initial AOF: Current SICP:	N/A 563 psig (8/88)	Cumulative: Current:	163.3 MMcf 0.0 Mcfd	3.3 Mbo 0.0 bbls/d	GWI: NRI: TRUST:	61.87% 46.86% 00.00%	EPNG