

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL
 WET WELL
 DRY WELL
 DRY
 Other

2. TYPE OF COMPLETION
 NEW WELL
 WORK OVER
 REEF IN
 PILE BACK
 DIFF. DESIGN
 Other

3. NAME OF OPERATOR
 El Paso Natural Gas Company

4. ADDRESS OF OPERATOR
 P. O. Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 1490'S 1600'W

At top prod. interval reported below 6396'
 At total depth 6591'

14. PERMIT NO. DATE ISSUED
 DIST. 3

15. DATE STUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)
 1-27-86 2-5-86 3-4-86

18. ELEVATIONS (G.F., F.N.B. RT., OR, ETC.)* 19. ELEV. CASING HEAD
 6539' GL 6539'

20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY*
 6591' 6574' One

23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
 Rotary 6396-6550' (Basin Dakota)

25. ROTARY TOOLS 26. TYPE ELECTRIC AND OTHER LOGS RUN
 Rotary Thermal Multigate Decay Log; Cal Log

27. WAS WELL COBED
 No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	215'	12 1/4"	177 cu ft	
4 1/2"	10.5#	11,6# 's 6591'	7 7/8"	1757 cu ft	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 5/8"	6524'	

31. PERFORATION RECORD (Intervals, size and number)
 csg to 4000 psi-ok. Perf'd 6396, 6398, 6400, 6431, 6433, 6435, 6437, 6439, 6441, 6443, 6445, 6451, 6454, 6465, 6468, 6471, 6497, 6501, 6505, 6519, 6522, 6535, 6540, 6545, 6550 w/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 Pressure test.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6396-6550'	67,000# 40/60 sand & 84,500 gal slickwater

33. PRODUCTION
 DATE FIRST PRODUCTION 2-25-86
 PRODUCTION METHOD Flowing - Capable of Comm. HC to be tested when connected.
 WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-4-86	SI 7 Days	0	→	0	0	0	0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 Shut in to be Sold

35. LIST OF ATTACHMENTS
 TEST WITNESSED BY Bill Huntington

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED [Signature] TITLE Drilling Clerk DATE 3-7-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROSITY ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				MEAS. DEPTH	TRUE VERT. DEPTH
La Ventana	2746'	4620'	Wt to lt buff to med grn sl carb bent sd.	2746'	
Mancos	4620'	5409'	Gry carb sh.	4620'	
Gallup	5409'	6274'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. Interbed sh	5409'	
Greenhorn	6274'	6332'	Highly calc gry sh w/thin lmst.	6274'	
Graneros	6332'	6427'	Dk gry shale, fossil & carb w/pyrite incl.	6332'	
Dakota	6427'	6591'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	6427'	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
La Ventana	2746'	
Mancos	4620'	
Gallup	5409'	
Greenhorn	6274'	
Graneros	6332'	
Dakota	6427'	