

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Morgan Richardson Operating Company

3. Address and Telephone No.

P.O. Box 9808 Denver, Colorado 80209 (303) 777-4143

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T26N-R11W NMPM
Sec. 22 NE/4 NE/4

760' FNL, 830 FEL

5. Lease Designation and Serial No.

SF 078641

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 14-22

9. API Well No.

30-045-27624

10. Field and Prod. or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 2-28-90 Spud 8.75" hole.
3-1-90 Ran three jts 7" new casing (20.0#/ft) K-55 set at 120' cement w/ 50 sx class B cement 2% CALC. Circ cement to surface. Cement yield - 1.18 cu ft/sk. Tested BOP to 1000 lbs. for 30 minutes. Drilled plug.
3-2-90 Rig up Schlumberger for logs. Loggers TD 1840'. Ran 49 jts 4.5" (11.6#/ft) K-55. new casing, set at 1842' cement w/ 75 sx 65/35 POZ and 50 sx class B cement. Circ cement to surface. Cement yield 1.18 cu. ft per sk.
3-5-90 Ran bond log. OK. Perforated 1620' - 1635'. 60 0.41" holes
3-6-90 Fractured - w/ 72,900# sand 401,000 SCF Nitro, 324 bbls H2O, treated at an average of 2000# @ 35 bbls a minute

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OCT 1 1991

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed

Bryan R. Lewis

Title Landman

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

FARMINGTON RESOURCE AREA

BY