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APPLICATION FOR PERMIT TO DRILL, DEE PASTOS PLUG BACK

RE-ENTER

State of New Mexico

Form C-101 Revised 1-1-89

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

la. Type of Work:

b. Type of Well:

METT [

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DRILL X

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Energy, Minerals and Natural Resources Department

OIL CONSEI

Santa Fi New Mexico 87504-20

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MAR 2 2 1990

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PLUG BACK

MULTUPLE ZONE

API NO. ( assigned by OCD o	on New Wells)	
30-045	27696	
5. Indicate Type of Lease		

STATE LXX FEE L

O.	RAIG OII & GAR LEASE NO.	
	VA-235	

7. Lease Name or Unit Agreement Name

Cowsaround 16

2. Name of Operator				8. Well No.			
NASSAU RESOURCE	ES, INC.			#1	<b>33 (**</b> * * * * * * * * * * * * * * * * *		
3. Address of Operator				9. Pool nam	9. Pool name or Wildcat		
P O BOX 809, Fa	armington, N.M.	87499		Basin F	ruitlaro	i Coal	
4. Well Location Unit Letter A: 980 Feet From The North			Line and 980	Fea	From The E	ast Lin	
Section 1	б <b>Town</b>	ship 26 North Ran	nge 12 West	NMPM Sar	n Juan	County	
		10. Proposed Depth	11	. Formation		12. Rotary or C.T.	
		////\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	F	ruitland (	Y	Rotary	
3. Elevations (Show whether	er DF, RT, GR, etc.)	14. Kind & Status Plug. Bond	15. Drilling Contract	or	16. Арргох.	Date Work will start	
6058' GL:		Statewide	Ludwick		4-15-		
7.	Pf	ROPOSED CASING AN	ID CEMENT PRO	GRAM	E/30	20	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	F CEMENT	EST. TOP	
8-3/4"	7"	23#	120'	36 cu.f	t. *	circ.to.surf.	
6-1/4"	4-1/2"	9.5#	1370'	217 cu.	ft. **	circ. to surf.	
				1			
4-1/2" casing at TD, cement in 1 stage, select after frac and complete with 2-3/8" tubing.  GAS IS NOT DEDICATED.  Cement: * 31 sk of Class "B" with 2% CaCl (36)			6 cu.ft.)	APPROVAL EXPIRES 9-22-90 UNLESS DRILLING IS COMMENCED. SPUD NOTICE MUST BE SUBMITTED WITHIN 10 DAYS.			
** 65	sk of 65/35 wi	th 12% gel, 6-1/4	#/sk gilsonite	e and 1/4#	/sk flow	wseal &	
		ith 1/4#/sk flows					
ZONE. GIVE BLOWOLD PREV	ENTER PROGRAM, IF ANY.	GRAM: IF PROPOSAL IS TO DEEPE		A ON PRESENT PROC	A SOOS SYTTOLIK	ND PROPOSED NEW PRODUCT	
I nereoy ceruity that the thior	A STATE OF THE STA	ing or any room to my navembra and		•		3/20/90	
SIGNATURE	m ff	m	na Field Supt	•	D.	ATE	
TYPE OR PRINT NAME J	ames S. Hazen				יד	ELEPHONE NO.	
(This space for Sale Use)				e interestab	nict 43		
APPROVED BY	and Bu	<u>чек</u> п	THE DEPUTY OIL & GA	2 RECEIVA	D	ATE MAR 2 2 1	
CONDITIONS OF APPROVAL,	IF ANY:						



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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

<u>[HSTRICT]</u> P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator		Laste	<del></del>	Well No.
Nassau Resources, Ir	nc.	Cowsaround 16		1
Und Letter Section 16	Township 26 North	Range 12 West	County	n Juan
Actual Footage Location of Well:	***************************************		NMPM L	
930 feet from the Ground level Elev. Produci	North line and	980	feet from the Eas	
	ng Formation	Pool		Dedicated Acreage:
6053 Fru	itland Coal	Basin Fruitland	Coal	320.0 Acres
2. If more than one lease is do 3. If more than one lease of di unitization, force-pooling, et Yes If answer is "no" list the owne this form if neccessary. No allowable will be assigned	dicated to the well, outline each an  fferent ownership is dedicated to th  tc.7  No If answer is "yes" ty  its and tract descriptions which hav	e actually been consolidated. (Use revelopes consolidated (by community arise	as to working interest and been consolidated by com	umunitization,
MAR2 2 1990 OIL CON. D DIST. 3	ED	980	Sunaure  Sunaure  Printed Name  James  Field  Company	FOR CERTIFICATION  certify that the information in in true and complete to the relates and belief.  S. Hazen  Supt.  Resources, Inc.
		indermac Partners	3-20-9	O YOR CERTIFICATION
	V	A-235	I hereby certion this plat is actual zierweye supervison, as correct to the belief.  Date Surveyed  Signature & S. Professional S.	fy that the well location shown was plotted from field notes of made by me or under my and that the same is true and a best of my browledge and March 7, 1990  March 7, 1990  March 7, 1990  March 7, 1990
0 330 660 990 1320 1650	1900 2310 2640 20	000 1500 1000 500	Centions you	Blandhoonel and.