

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

See other In-
structions on
reverse side

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐			
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RENVR. ☐	Other ☐	
2. NAME OF OPERATOR Union Oil Company of California								
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, TX 79702								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1475' FSL & 790' FWL At top prod. interval reported below At total depth								
14. PERMIT NO. 30075-27715				DATE ISSUED 4-2-90		12. COUNTY OR PARISH San Juan		13. STATE NM
15. DATE SPUDDED 5-15-90	16. DATE T.D. REACHED 5-18-90	17. DATE COMPL. (Ready to prod.) 6-21-90	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6420' GR		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 2616'	21. PLUG, BACK T.D., MD & TVD 2607'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-2616'		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)* 2497' -2557' Fruitland Coal							25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN MRL GR SDL CCL							27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED		
8 5/8"	20#	362'	12 1/4"	Cl B	350 sxs			
4 1/2"	11.60#	2616'	7 7/8"	Cl H	150 sxs (1st stage)			
		DV @ 2179'		PSL 530 sxs Cl B 50 sxs (2nd stage)				
29. LINER RECORD								
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD			
					SIZE 2 3/8"	DEPTH SET (MD) 2530'	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 2497-2503', 2505-11', 2513-15', 2524', 2528-33', 2536', 2540-43', 2546-57' (164 shots) 4SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED			
				2497'-2557'	22,000 gals pad, 3000 gals w/1#/gal 100 mesh sd, 3000 gal w/2#/gal 100 mesh sd, 2000 gal spacer, 8000 gal w/2#/gal 20/40 sd, 10,000 gals w/4#/gal 20/40 sd, 12,000 q. w/6#/g			
				20/40 sd, 14000 q w/8#/g 20/40 sd, 31 bbls gelled H ₂ O				
33.* DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in		
DATE OF TEST 7-17-90	HOURS TESTED 24	CHOKE SIZE 1"	PROD'N. FOR TEST PERIOD →	OIL--BBL. 0	GAS--MCF. 214	WATER--BBL. 1	GAS-OIL RATIO -	
FLOW. TUBING PRESS. 100#	CASING PRESSURE 140#	CALCULATED 24-HOUR RATE →	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during testing								
35. LIST OF ATTACHMENTS								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>Charlotte Beeson</u> TITLE <u>Drlg. Clerk</u> BY <u>Bob Cairns</u> DATE <u>7-26-90</u>								

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	2497'	2557'	Black Coal	Fruitland	2378'	
				Pictured Cliffs	2566'	

38. GEOLOGIC MARKERS