

Form 3160-4
(November 1983)
(formerly 9-330)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
2. TYPE OF COMPLETION:					
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMOV. ☐ Other _____					
3. NAME OF OPERATOR Marion Oil & Gas Corporation					
4. ADDRESS OF OPERATOR P. O. Box 840, Farmington, NM 87499					
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FSL & 1840' FWL (NESW) At top prod. interval reported below At total depth					
6. PERMIT NO. 3007528077					
7. DATE ISSUED MAR 11 1991					
8. LEASE DESIGNATION AND SERIAL NO. SF 080384					
9. IF INDIAN, ALLOTTEE OR TRIBE NAME					
10. UNIT AGREEMENT NAME					
11. FARM OR LEASE NAME Sullivan					
12. WELL NO. #9					
13. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal					
14. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 15, T26N, R12W					
15. COUNTY OR PARISH San Juan					
16. STATE NM					
15. DATE SPUDDED 9/5/90	16. DATE T.D. REACHED 9/8/90	17. DATE COMPL. (Ready to prod.) 9/26/90	18. ELEVATIONS (OF, EMB. RT, GR, ETC.)* 6109' GL	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 1263' KB	21. PLUS, BACK T.D., MD & TVD 1322' GL	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOL	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (S AND TVD)* 1240'—1282' 995'—1197' Fruitland Coal					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Formation Density/GR, Dual Induction SFR/GR GR Bond Log, GR Correlation, CBL, VDL Collar Log					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	1370' / 35'	9-3/4"	60 SX CL "B"	
4.5"	10.5#	1328' / 363'	6-1/4"	140 SX CL "G"	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	1284'				
31. PERFORATION RECORD (Interval, size and number)					
42 2JSPF .45"	995-97'	1155'	1197'		
34 2JSPF .48"	1077'	1158'			
1240'	1079-81'	1163-65'			
1249-51'	1093'	1166-68'			
1264' 82'	1125-27'	1171-73'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
1240-82'			gelled N2 Frac 562.8 Bbl		
			total sand 4-50#		
995-1197'			470 Bbl Gelled N2 Frac		
			29,550 # sand		
33. PRODUCTION					
DATE FIRST PRODUCTION NA		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Well dead.			WELL STATUS (Producing or shut-in) SI
DATE OF TEST NA	HOURS TESTED --	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW, TUBING PRESS.		CASING PRESSURE TSIM	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA		35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED George F. Sharpe		TITLE Engineer		DATE 12-7-90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS	NAME	TOP	
		MEAS. DEPTH	TRUE VERT. DEPTH
	Ojo Alamo Kirtland Fruitland Pictured Cliffs TD	Surface 278' 715' 1285' 1372'	