

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 12028
2. Name of Operator NASSAU RESOURCES, INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P O BOX 809, Farmington, N.M. 87499	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 680' FNL - 680' FEL Sec. 21, <del>N8N</del> , <del>R12N</del> , NMPN	8. Well Name and No. Cowsaround 21 #1
	9. API Well No. 30-045-28073
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, 7" csg., cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to work.)

Spudded at 11:30 am on 8-27-90 with Smith Drilling.  
Ran 4 jts. of 7", 23#, N-80, LT&C casing.  
Set at 128.28' KB.  
Cemented as follows:  
10 bbls. mud flush  
65 sk of Class "B" w/ 2% CaCl and 1/4#/sk flocele (76.70 cu.ft.)  
Full returns throughout job.  
Circulated 3 bbls. of cement to surface.  
Centralizers on jts. #1, and #3.  
Maximum pressure 100 psi.  
Maximum rate 2 bpm.  
Bumped plug with 200 psi.  
Plug down at 5:44 pm on 8-27-90. Waited on cement for 12-1/4 hours.  
Pressure tested to 400 psi for 30 minutes. Held okay.

**RECEIVED**  
SEP 14 1990  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Fran Perrin Title Admin. Asst.

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR RECORD  
Date 8-27-90

SEP 11 1990

FARMINGTON RESOURCE AREA

BY MT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCH