

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004--0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR
P O BOX 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1180' FNL - 1280' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5920' GL

5. LEASE DESIGNATION AND SERIAL NO
NOG-9002-1126

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Nassau Texaco 11

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T26N, R12W, NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Spud, 7" csg., cement, test ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded at 12:15 pm on 11-5-90 with Wayne Smith Drilling.
Ran 3 jts. of 7", 23#, J-55, LT&C casing.
Set at 126' GL.
Cemented with 6 bbls. mud flush and 50 sk of Class "B" w/ 2% CaCl (59 cu.ft.)
Circulated 4 bbls. of cement to surface.
Full returns throughout job.
Maximum rate at 1 bbl/min.
Plug down at 5:20 pm on 11-5-90. Waited on cement 12 hours.
Pressure tested blind rams and pipe rams 30 minutes each to 600 psi.
Held okay.

RECEIVED

NOV 27 1990

CON. DIV. I

POST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin TITLE Admin. Asst.

DATE 11-6-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE NOV 21 1990

FARMINGTON RESOURCE AREA

BY 21

*See Instructions on Reverse Side