

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 65382

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.  
South Bisti 32-G No. 1

9. API Well No.  
30-045-28484

10. Field and Pool, or Exploratory Area  
Bisti Lower Gallup

11. County or Parish, State  
San Juan, New Mexico

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Central Resources, Inc.

3. Address and Telephone No.  
P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2310' FNL, 2310' FEL, Sec 32, T26N, R13W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  
TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed and the well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified interval.

Proposed procedure:

- Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.
- Spot a cement plug through tubing on top of CIBP @ 5017' from 4900' - 5017' to cover Gallup top @ 5060'.
- Perforate and squeeze cement from 2250' - 2383' to cover the Mesaverde top @ 2383' inside and outside the casing.
- Perforate and squeeze cement from 1400' - 1518' to cover the Pictured Cliffs top @ 1518' inside and outside the casing.
- Perforate and squeeze cement from 1050' - 1188' to cover the Frutland top @ 1188' inside and outside the casing.
- Perforate and squeeze cement from 300'-400' to cover the surface casing shoe inside and outside the production casing.
- Perforate and squeeze cement from surface to 50' inside and outside the production casing.
- Cut wellhead and install dry hole marker. Clear and remediate location.

14. I hereby certify that the foregoing is true and correct

Signed Rodney L. Seale Title District Manager Date February 21, 2000

Rodney L. Seale

(This space for Federal or State office use)

Approved by Charlie Beecham

Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

# CENTRAL RESOURCES, INC.

## South Bisti Coal "32G" No. 1

Review Date: September 14, 1999

Elevation: 6455'GL, 6467'KB

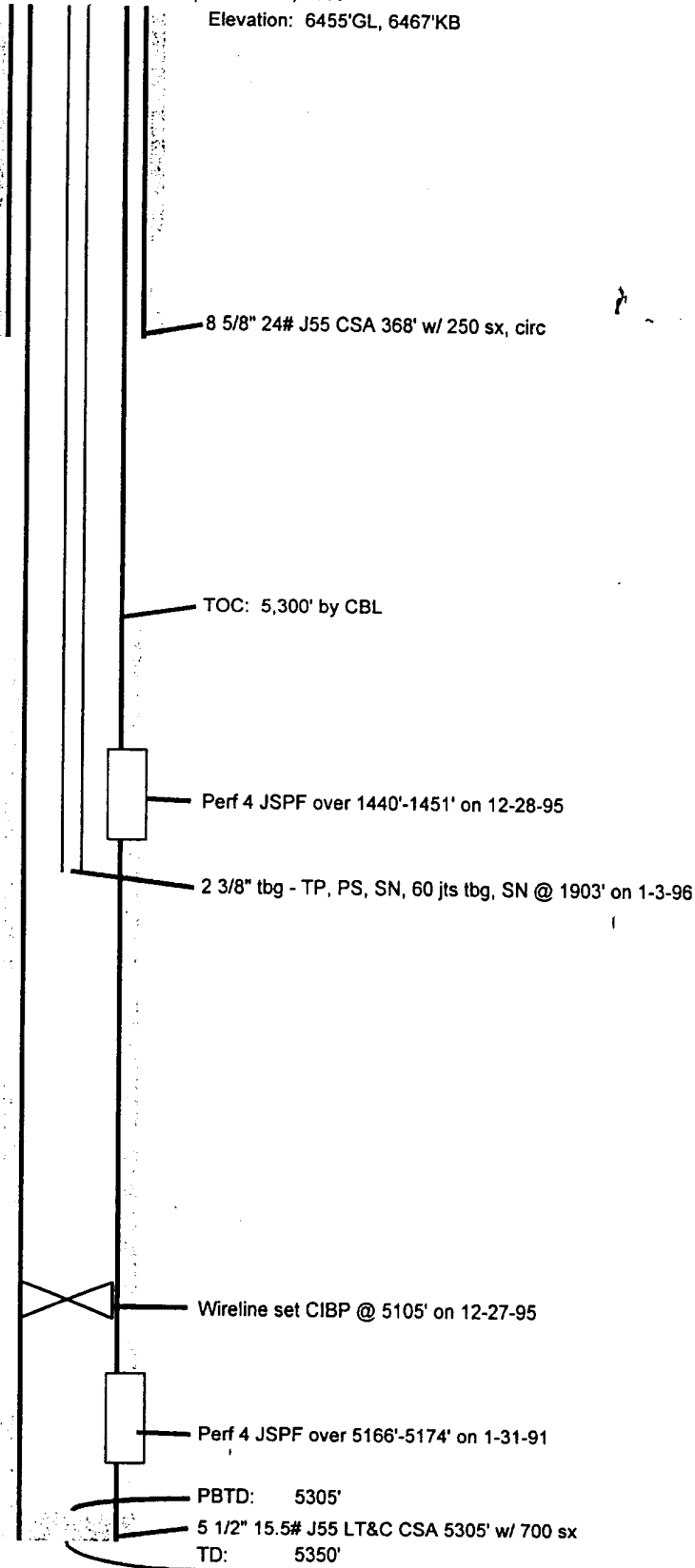
Location: 2310' FNL, 2310' FEL, Sec  
32, 26-N, 13-W, San Juan  
County, New Mexico

Field: Basin Fruitland Coal

Zone: Fruitland Basal Coal

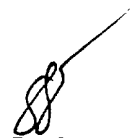
Perfs: Perf 4 JSPF over 1440'-1451'

Spud Date: 9:30PM, January 12, 1991



### Workovers:

- 1-31-91 Initial completion, acidize 5166-5174 w/ 1,000 gal 15% HCl at 2 BPM
- 11-21-91 Acidize 5166-5174 w/ 1,000 gal 15% HCl at 4 BPM
- 10-26-92 Sand-Gelled Oil frac 5166-5174 at 42 BPM w/ 50,000 gal & 50,200# 12/20 sand
- 12-27-95 Set CIBP at 5105' w/ wireline
- 12-28-95 Perf 4 JSPF over 1440'-1451'
- 12-29-95 Reperf 4 JSPF over 1440'-1451'
- Foam frac 1440-51 w/ 19,000 gal 70% & 45,900# 16/30 sand at 26 BPM

  
Rod Seale  
2/21/00