

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 43-R3114

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		3. LEASE DESIGNATION AND SERIAL NO. SF080238A																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ESTYR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -																									
2. NAME OF OPERATOR Maralex Resources, Inc.		7. UNIT AGREEMENT NAME -																									
3. ADDRESS OF OPERATOR P. O. Box 421, Blanco, NM 87412-0421		8. FARM OR LEASE NAME Gallegos Federal 26-13-1																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1275' FSL & 1283' FWL At top prod. interval reported below 1275' FSL & 1283' FWL At total depth 1275' FSL & 1283' FWL		9. WELL NO. 2																									
14. PERMIT NO. API # 30-045-28882		13. STATE NM																									
15. DATE SPUDDED 12-15-92		12. COUNTY OR PARISH San Juan																									
16. DATE T.D. REACHED 12-18-92		13. STATE NM																									
17. DATE COMPL. (Ready to prod.) 12-23-92		14. ELEVATION (DP, RKB, RT, GR, ETC.) 5995' GR																									
20. TOTAL DEPTH, MD & TVD 1350'		21. PLUG BACK T.D., MD & TVD 1301' KB																									
22. IF MULTIPLE COMPLETIONS, HOW MANY 1		23. INTERNAL ROTARY TOOL X																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1047'-1208' Fruitland Coal		25. WAS DIRECT LOGGING MADE NO																									
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/GR/High Resolution, DIL, CBL/GR/CCL		27. WAS WELL CORING NO																									
28. CASING RECORD (Report all strings set in well)		29. CEMENTING RECORD																									
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31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
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33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																									
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35. LIST OF ATTACHMENTS C-102 Plat, Deviation Survey, Cement Reports		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									
SIGNED <u>Cesar A. Baze</u>		TITLE <u>Agent (915) 694-6107</u>																									
DATE <u>01/09/93</u>		DATE <u>01/09/93</u>																									

* (See Instructions and Spaces for Additional Data on Reverse Side) NMCCD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 31, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 10: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attach supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: COAL INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL DOWN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					TOP	TRUE WEST DEPTH
Ojo Alamo	80'	159'	Aquifer			
Kirtland	159'	874'	Shale			
Fruitland	874'	1216'	Sand, Shale & Coal			
Pictured Cliffs	1216'	1325'	Sand			
Lewis Shale	1325'	TD	Shale			