

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED
JUL 28 1993

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY WELL <input type="checkbox"/>		2. NAME OF OPERATOR Giant Exploration & Production Company		5. LEASE DESIGNATION AND SERIAL NO. I-149-Ind-7971	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>		3. ADDRESS AND TELEPHONE NO. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 795' FSL, 1210' FWL, Sec. 28, T26N, R11W At top prod. interval reported below At total depth		11. SEC. T, R, M, OR BLOCK AND SURVEY OR AREA Sec. 28, T26N, R11W		7. UNIT AGREEMENT NAME	
15. DATE SPUDDED 04-23-93		16. DATE T.D. REACHED 04-27-93		8. FARM OR LEASE NAME, WELL NO. Buena Suerte 28M No. 1	
17. DATE COMPL. (Ready to prod.) 06-16-93		18. elevations (DF, RKB, RT, GR, etc.)* 6142' GLE		9. API WELL NO. 30-045-28950	
20. TOTAL DEPTH, MD & TVD 1364'		21. PLUG, BACK T.D., MD & TVD 1313'		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY		11. SEC. T, R, M, OR BLOCK AND SURVEY OR AREA Sec. 28, T26N, R11W	
24. PRODUCING INTERVAL(s), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD AND TVD)* 1236'-1252'		25. WAS DIRECTIONAL SURVEY MADE Yes		12. COUNTY OR PARISH San Juan	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density-Neutron logs with caliper and gamma ray.		27. WAS WELL CORED No		13. STATE New Mexico	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	130.04'	8-3/4"	See Exhibit "A"	80 5x
4-1/2"	9.5#	1358.79'	6-1/4"	See Exhibit "A"	150
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	DEPTH SET (MD)
					1-1/2"
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
1-1/2"	1239'				
31. PERFORATION RECORD (Interval, size and number)					
1236'-1252', 40" 64 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
1236-1252'		Fraced with 7000# 40/70 Brady sand			
		47,000# 12/20 Brady Sand			
33. PRODUCTION					
DATE FIRST PRODUCTION 07-07-93		PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump) Flowing		WELL STATUS (Producing or shut-in) WOPL	
DATE OF TEST 07-07-93	HOURS TESTED 24	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD 0	OIL -- BBL 271	GAS -- MCF. 35
FLOW TUBING PRESS 4 psi	CASING PRESSURE 113 psi	CALCULATED 24-HOUR RATE 0	OIL -- BBL 271	GAS -- MCF. 35	WATER -- BBL 35
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jeffrey R. Vaughan

TITLE

Vice President Operations

DATE

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(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1120'					
Basal Fruitland	1236'					
Pictured Cliffs	1258'					

BUENA SUERTE 28M WELL NO. 1
795' FSL, 1210' FWL
SECTION 28, TOWNSHIP 26 NORTH, RANGE 11 WEST
LEASE NO. I-149-IND-7971
SAN JUAN COUNTY
NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 80 sks. (94.4 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.

Production Casing - Mixed and pumped 75 sks. (154.5 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 75 sks. (88.5 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.

75.4 155.4
75 89
150 244