

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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5. Lease Designation and Serial No.
I-149-Ind-7971

6. If Indian, Allottee or Tribe Name
Navajo Indian Allotted

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Buena Suerte 28M Well No. 1

9. API Well No.

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, New Mexico

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Giant Exploration & Production Company

3. Address and Telephone No.
P.O. Box 2810, Farmington, NM 87499 (505) 326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
795' FSL, 1210' FWL, Sec. 28, T26N, R11W, NMPM

**OIL CON. DIV
DIST. 3**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Drilling Progress</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out from under casing with 6-1/4" bit on April 26, 1993. Ran Compensated Density-Neutron logs with caliper and gamma ray. Log tops as follows: Fruitland - 1120', Basal Fruitland - 1236', and Pictured Cliffs 1258'. Ran 32 jts. (1362.79') 4-1/2", 9.5#, J-55, 8rd, ST&C casing. Bakerloked cement nosed guide shoe on bottom and insert flapper float on top of 1st jt. Ran centralizers on top of 3rd, 5th, 7th, and 9th jts. Casing set at 1358.79', PBD at 1319.10'. Mixed and pumped 75 sks. (154.5 cu ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk cellophane flakes. Tailed in with 75 sks. (88.5 cu ft.) Class "B" cement containing 2% CaCl₂ and 1/4#/sk cellophane flakes. Circulated cement to surface. Pressure tested casing to 3500 psi for 15 minutes. Waiting on completion.

070 FARMINGTON, NM
93 MAY 10 PM 12:55
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14. I hereby certify that the foregoing is true and correct

Signed Jeffrey R. Vaughan Title Engineering Manager Date MAY 07 1993
(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

ACCEPTED FOR RECORD