

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR Meridian Oil Inc.	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other ☐		3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 505-326-9700	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1255'FN1, 1410'FEL At top prod. interval reported below At total depth		14. PERMIT NO. DATE ISSUED	
15. DATE SPUDDED 11-24-93	16. DATE T.D. REACHED 11-27-93	17. DATE COMPL. (Ready to prod.) 01-07-94	18. ELEVATION (Top of hole, RT, GR, ETC.)* 6522'
20. TOTAL DEPTH, MD & TVD 2370'	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVAL DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 1898-2040'		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN TEL, CDL/CNL, ML		27. WAS WELL CORRED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24.0#	195'	12 1/4"
4 1/2"	10.5#	2370'	7 7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1898-1900', 1955-57', 1972-75', 1996-2007', 2036-40'		DEPTH INTERVAL (MD) 1898-2040'	
		AMOUNT AND KIND OF MATERIAL USED 106,000#sand; N2	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing, capable of commercial hydrocarbon prod.		WELL STATUS (Producing or shut-in) shut in
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
			OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 970 mcf-pitot gge
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
SI 250	SI 250		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold BHP @ 1986' 262			TEST WITNESSED BY
35. LIST OF ATTACHMENTS none			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE Regulatory Representative	
DATE 03-28-94		ACCEPTED FOR RECORD	

*(See Instructions and Spaces for Additional Data on Reverse Side) APR 9 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	1230'	1310'	White, cr-gr ss.	Ojo Alamo	1230'	
Kirtland	1310'	1785'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1310'	
Fruitland	1785'	2086'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1785'	
Pictured Cliffs	2086'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2086'	