Submit 5 Conics
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Astonia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TO TRANSPORT OIL AND NATURAL GAS

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Meridian Oil In	30-045-28999								
Address			- ·		· · ·				
PO Box 4289, Fa	rmington, NM	87499							
Resease(s) for Filing (Check proper box		Tonamana	Oth	er (Please exp	aur)				
Recognission		Transporter of:							
Change in Operator	Casingheed Gas	Condenses						-	
change of operator give sema					· · · · · · · · · · · · · · · · · · ·				
nd address of provious operator									
L DESCRIPTION OF WEL					 	<u>, </u>			
Lees Name Huerfano Unit	Well No. 505	Pool Name, Include	-			of Lease Federal or Fee	NM-0	2402	
Inderiano onic		Basin F	ruitlar	nd Coal	-	74446 49 744	NIN-0	3493	
Unit Letter A	945	No.	orth	9.	35 _		East		
	— ·———	Feet From The		s and		set From The		Line	
Section 30 Town	nhip 26	Range 9	, N	мрм, ^{San}	Juan			County	
II. DESIGNATION OF TRA	NEBODITED OF O	TT A NID NA 1991	DAT CAS						
Name of Authorized Transporter of Oil	or Conde			e address to w	hick approved	copy of this form	15 10 he su	red)	
Meridian Oil In	c. 🗀 🗦 807	854 X	1			ington,			
Name of Authorized Transporter of Car	incheed Ges	or Dry Gas 😿	Address (Giv	e eddress 10 w	hick approved	copy of this form	R 15 10 be 20	7 4 9 9 m()	
El Paso Naturla	a Gas Company ,	7807855	PO Box	x 4990, 1	Farmingt	on, NM 8	7499		
f well produces oil or liquids, ive location of tente.	Unit Sec. A 30	Twp. Rgs. 26 9	is gas actuali	y connected?	When	17			
this production is commanded with the		1 = 0 1	lian ander man		I				
V. COMPLETION DATA	28078		THE CLOSE STREET						
D.:	Oil Well		New Well	Workover	Doepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completic		X	X	<u> </u>	1				
Date Spudded 1121-93	Date Compi. Ready to		Total Depth	2339	1	P.B.T.D.			
Elevanos (DF, RKB, RT, GR, etc.)		01-01-94 Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
6509 '			1848			1957			
erforations	· · · · · · · · · · · · · · · · · · ·	и соат.	-			Depth Casing S	shoe		
1848-2004'									
		CASING AND	CEMENTI						
HOLE SIZE 12 1/4"		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
			185'			184 cu ft			
7.7/8"	2 3/8"	· · · · · · · · · · · · · · · · · · ·		2339!		<u>887 c</u>	u.ft.		
	2 3/8"		i	1957					
. TEST DATA AND REQU	EST FOR ALLOW	ABLE							
	r recovery of total volume	of load oil and must					full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test		Producing Me	ethod (Flow, p	ump, gas lift, i		Ber	77 27 29 65 0000	
ength of Test	Tubing Program	Tubing Program		Casing Pressure					
	Tubing Pressure		Canal Line			Choke Size			
Actual Prod. During Test	Oil - Bhis.		Water - Bbls.		<u> </u>	Gas- MCF	MAR 2	9 1994 	
	<u> </u>	_				Our	1 00	De	
GAS WELL						WII L	7 (20)	No DIV	
Actual Prod. Test - MCF/D	Leagth of Test	Leagth of Test		Bbla. Condonnes/MMCF			and S	J. 3	
esting Mathod (pilot, back pr.)	Tubing Pressure (Shu	l-in)	Casing Press			Choks Size			
backpressure	SI 294		SI 2	90					
L OPERATOR CERTIFI					ICEDI	ATIONIO	11/101/	381	
I hereby comify that the rules and rep	pointness of the Oil Comm	vatios	1	JIL COI	VOEN V	ATION D	141216	אוכ	
Division have been complied with and that the information given above is tree that gampless to the best of my knowledge and belief.			1	_	. AD	n or a			
	,		Date	Approve	d AP	RUSI	394	 -	
Jeggy Stadfield			016						
Signature			By_	Uriginal	Signed by (HARLES GHOL	50N		
Peggy Bradfield	Reg	Affairs							
03-29-94	326-9	7146 9700	Title	DEPUTY	OIL & GAS	inspector, d	ST. #3		
Date 113-79-94		ophone No.							
		• · - ·	!!						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiper completed wells.