

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Meridian Oil Inc. m Well API No. 30-045-29001

Address PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box) ☒ New Well ☐ Recompletion ☐ Change in Operator ☐ Other (Please explain)

Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Huerfano Unit	Well No. 502	Pool Name, including Formation Basin Ft Coal	Kind of Lease State (Federal or Fee)	Lease No. SF-078060A
Location				
Unit Letter N	925	Feet From The South	Line and 2225	Feet From The West
Section 21	Township 26	Range 9	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc. 2807865	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company 2807866	or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499				
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 21	Twp. 26	Rge. 9	is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-15-93	Date Compl. Ready to Prod. 12-15-93	Total Depth 2320'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6439'	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 1818'	Tubing Depth 1959'					
Perforations 1818', 1859-2009'			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	245'	277 cu.ft.					
7 7/8"	4 1/2"	2320'	1058 cu.ft.					
	2 3/8"	1959'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

RECEIVED
MAR 29 1994
OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) SI 210	Casing Pressure (Shut-in) SI 210	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield Regulatory Rep.
Printed Name
Title
03-28-94 326-9700
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 06 1994

By Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiple completion wells.